

Market Update for the SEE gas markets

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History of the SEEGAS initiative



- SEEGAS Trans-regional Memorandum of Understanding **signed** during the summer 2021
- SEEGAS **Joint-Steering Committee** established and first official physical meeting took place last week in Vienna in September 2021
- 2nd Half 2023: **SEEGAS 2.0**



Share of cleared trades has dramatically increased



Historical share of traded volumes on the main European gas hubs*



Spectrum of Post-deal Processing in the Region



Criteria	Poland (IRGiT)	Hungary (Keler CCP)	Romania	Bulgaria	Greece (EnExClear)	Ukraine
CCP	No	Yes	No	No	Yes	No
Settlement CP	Yes	Yes	No	No	Yes	No
Default waterfall	Non-EMIR	EMIR compliant	Non EMIR	Non EMIR	Nearly EMIR	Non EMIR
Settlement done by	CH	CH	Market Operator	De-facto OTC	CH	Market Operator

Difficult to achieve a level playing field in post-deal processing across the region



- What do members say?
 - Too much risk in the market (lack of unified clearing approach!)
 - Admission / onboarding effort
 - Standardisation of products and processes (incl. currency)
 - Higher level of centralisation of trading platforms wanted (across SEE region)
 - Introduction of spread products is desired

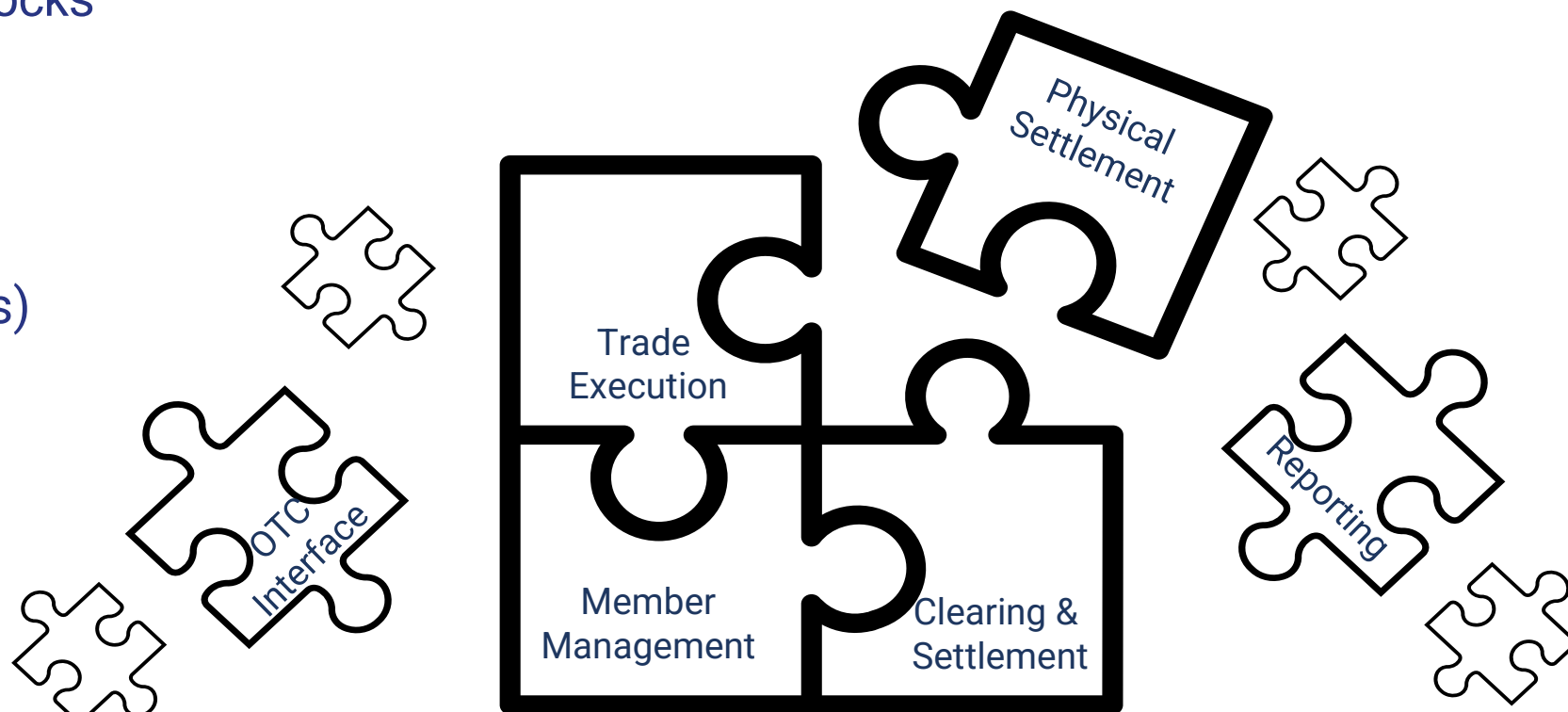
To cut it short: „One currency, one platform, one clearing house“

Status Quo: low liquidity, low churn rate, low market efficiency, higher risk

Towards an integrated trading framework



- SEEGAS 2.0 building blocks
- Clearing & Settlement
- Member Management
- New products (spreads)
- Physical settlement
- OTC integration
- Cross-cutting services
- ...



**Foundation: Standardisation of
Products, admission requirements, data formats, reporting, business processes
... with a focus on member-related processes**

Lower and higher hanging fruits for market integration

