

We are taking energy forward

The path to net-zero and a sustainable energy future with NOVALT™

NOVALT™ Gas Turbines

Future proof technology for Industrial Power Generation

- Best in class efficiency minimizing CO₂ footprint and maximizing life cycle benefits
- Single digit NO, emissions
- Optimal environmental and economic performance from 5 to 16 up to 70 MW in combined cycle applications
- Gas turbines fully manufactured and tested in Florence, Italy
- Proven capability to burn up to 100% hydrogen
- Unique flexibility features for grid balancing services
- Typical payback time*: 2-3 years

NOVALT™ Power generation performance

Performance	NovaLT™ 5-1	NovaLT™ 12	NovaLT™ 16
Generator electrical output	5.5MWe	12.5MWe	16.9MWe
Electrical efficiency @ full load	29.5%	35.3%	36.4%
Electrical efficiency @ 70% load	27.5%	31.8%	32.8%
Generator frequency	50/60Hz	50/60Hz	50/60Hz
DLN turndown	50% or better	50% or better	50% or better
NO _x emissions	15 ppm	15*ppm	15*ppm
Heat & power efficiency	>85%	>80%	>80%
Exhaust temperature	580°C	496°C	495°C
Exhaust flow	20.4Kg/s	42Kg/s	54.6Kg/s
Steam production @ 10 bar(a) dry	14.5tph	23tph	31tph
Fuel type**	NG/H2NG/HI	NG/H2NG/HI	NG/H2NG/HI/Diesel Oil
Fuel flow rate	0.4kg/s	0.7kg/s	0.9kg/s

Performances at ISO conditions

* 9ppm upon request **Fuel Type: NG= Natural Gas H2NG= H2 blends with Natural gas HI= high inerts



NOVALT™ Power generation packages

	NOVALT™ 5-1	NOVALT™ 12	NOVALT™ 16
Footprint: LxWxH (m)	14x2.5x7.9	14.3x2.5x6.4	15.62x3.15x9.52
Weight (ton)	65	113	134
Exhaust orientation	Axial	Lateral/Vertical	Lateral/Vertical

NOVALTTM 12 & 16 Maintenance 35K hours continuous run ... no annual planned inspection

	Hot Section Overhaul
Hours	35,000
Starts	1,250

Longest maintenance interval Complete GT overhaul only

Fast exchange 24 working hours achievable for engine swap

	Major Overhaul
Hours	70,000
Starts	2,500

No annual inspection 2-3 days of additional operation per year

Minimized inventory Pool of engines available for exchange service

NOVALT™ 5=24,000-48,000hr maintenance interval



CASE STUDY #1

Lucart: a success story for a cogeneration plant

Client

Lucart: European multinational leader in the production of tissue, airlaid, and MG paper

Challenge

Increase plant profitability and reduce emissions

Solution

- Introduce a Combined Heat and Power process driven by NovaLT[™]12 with an output 12 MWe, 24t/h of saturated steam
- Commissioning completed Q4'19

Actual Results

- 80% CHP efficiency
- 34% electrical efficiency
- 7,000 tons/y CO2 emissions saved vs grid (equivalent 2.800 acres of forest)



NovaLT[™]12 installed at the site: ~14000 continuously running hours (24/7) already accumulated

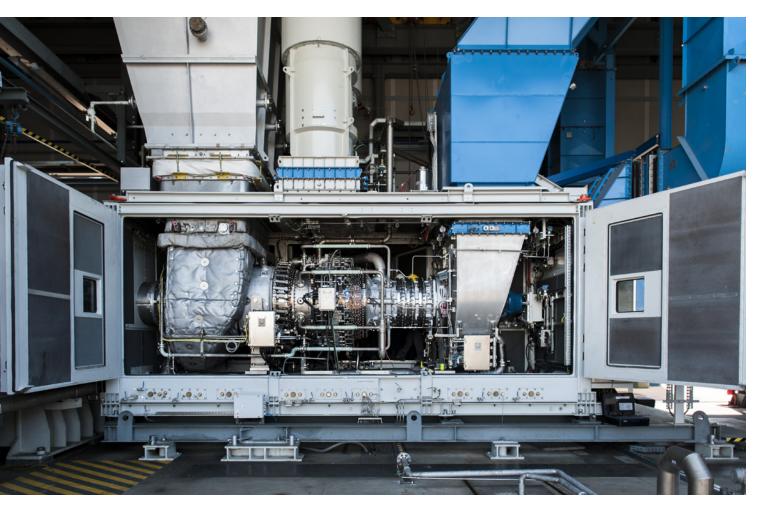
CASE STUDY #2 World's first hydrogen blend turbine for gas networks

In July 2020, Baker Hughes and Snam successfully completed testing of the world's first "hybrid" hydrogen turbine designed for a gas network. The test paves the way to implement adoption of hydrogen blended with natural gas in Snam's current transmission network infrastructure.

Powered by a blend of up to 10% hydrogen, the NovaLT™12 turbine was designed and manufactured by Baker Hughes in Italy.

NovaLT™12 will be installed at Snam's gas compressor station in Istrana, Italy.

The project represents a new milestone for Italian infrastructure as it continues to adapt to transport hydrogen and reduce CO₂ emissions: today 70% of Snam's pipelines are already built with "hydrogen ready" pipes.



Comprehensive industrial offering

5 to 17 MW (simple cycle) NovaLT™ DLN: Dry Low NO_x, GT: Gas turbine NG: Natural gas and DF: Dual Fuel and H2: Hydrogen

Complete Combined Cycle/Combined Heat & Power plants up to 70MW

Steam turbines up to 130MW

Fuel treatment and compression systems

CO₂ capture

Energy storage

Digital solutions

Broad range of maintenance agreements

Technical / operational training

Financing solutions

Contact Us







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