CEE-SEE power markets

Recent trends and outlook 12 June 2025 — Vienna

Agenda

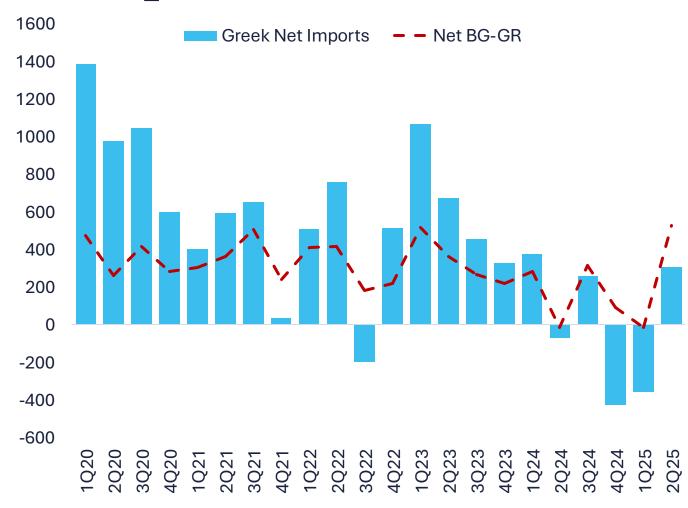
- Recent trends in regional cross-border flows & fundamentals Greece switching to a net exporter? Romanian net imports rise so far in 2025
- The outlook for the rest of the year
 - Is the 3Q the new premium contract?
- Market liquidity in CEE-SEE
 - A sign of recovery?



Recent trends in crossborder flows & fundamentals

Greece switches to net exporter

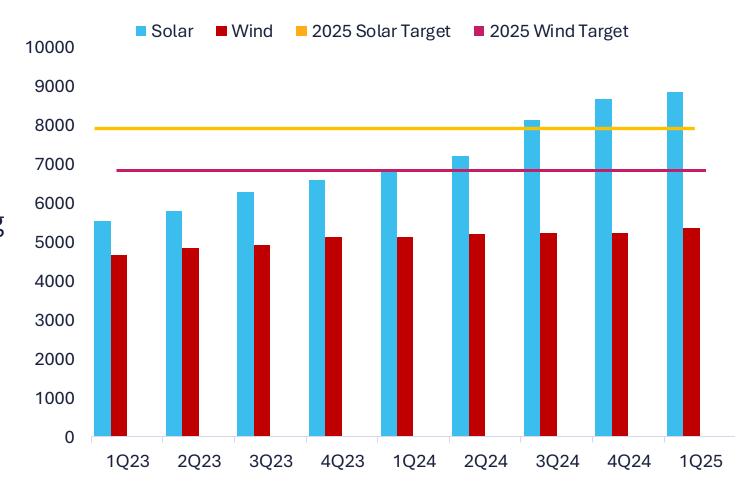
- Greece is traditionally a net importer
- Net imports start declining in 2023, mirroring Bulgarian exports
- Greece net exporting in 4Q24-1Q25





Greece's solar additions accelerate

- Greece in Sep-24 already achieved 2025 interim target for solar additions
- This supported exports during 4Q24-1Q25
- Wind additions stagnated and load factors have been low

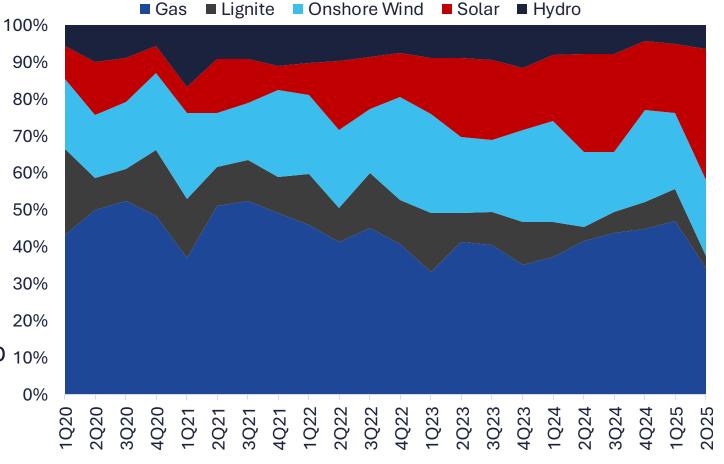




Changing dynamics in the Greek power mix



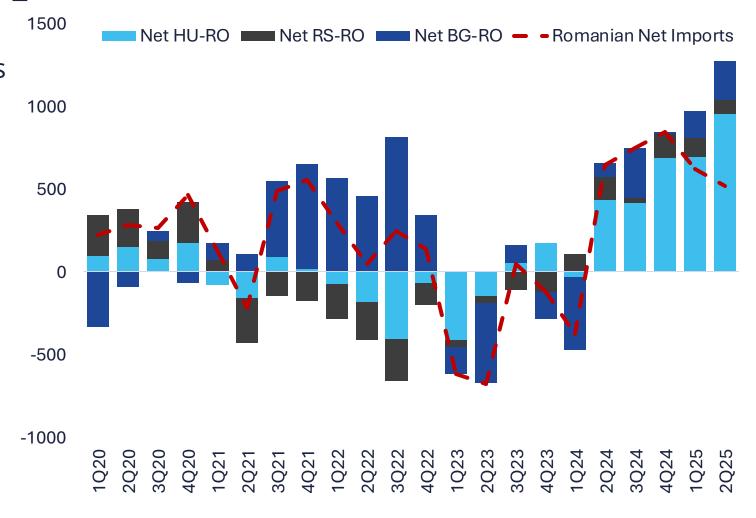
- New 877MW CCGT on line soon
- Greece closed 330MW lignite unit in March — full phase out by end-26
- Lower wind generation, solar up 10%
 sharply





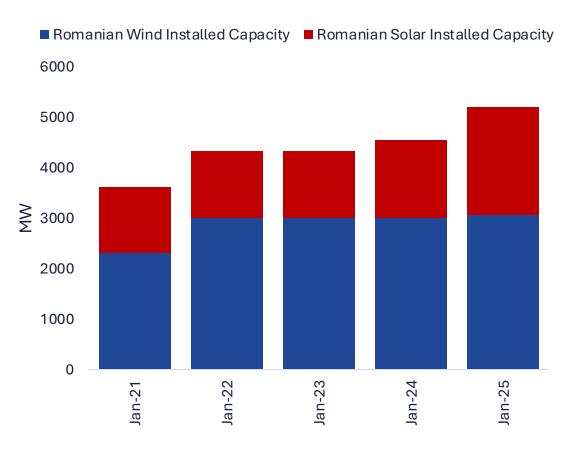
Romanian net imports rise

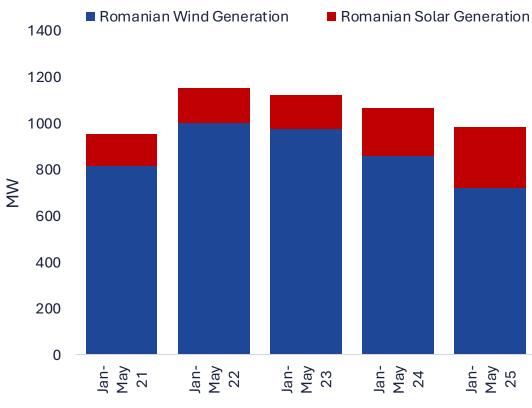
- Romanian 1Q25 net imports at the highest in five years
- Flows come mainly from Hungary & Bulgaria
- RO-RS new 500MW power
 line operational since Jan25
 RS exporting to RO





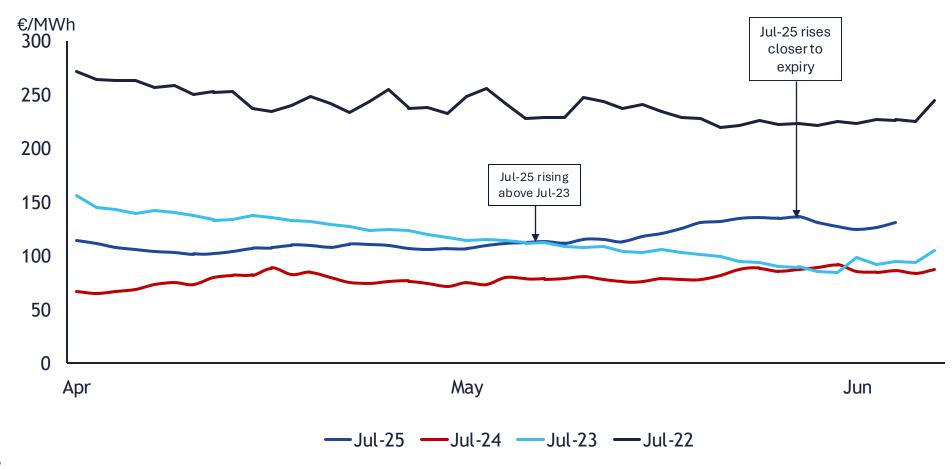
Stagnating wind additions weigh on output





Outlook for the rest of 2025

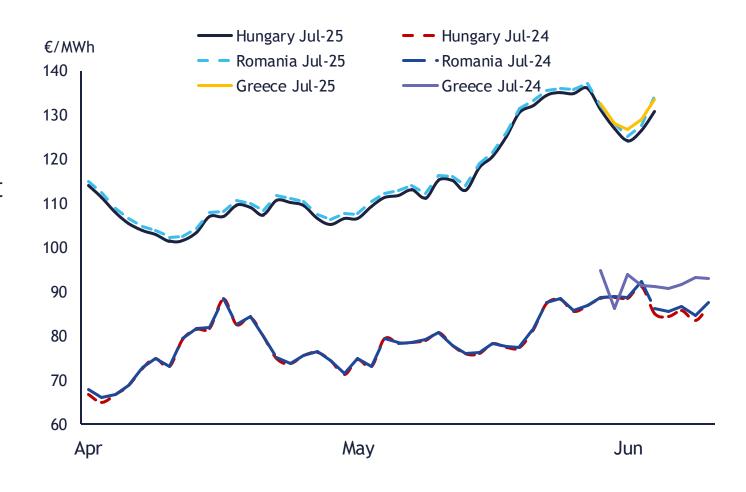
Hungary July the highest since 2022





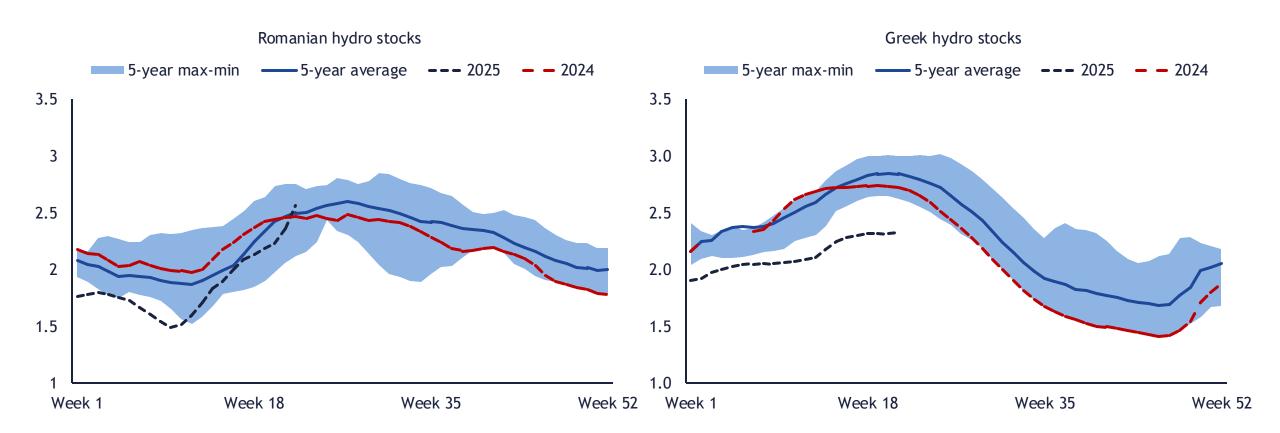
Regional July contracts also up on the year

- Demand typically jumps in Jul especially in GR
- Early forecasts suggest above-average temperatures
- Low hydro stocks & limited renewables further tighten supply





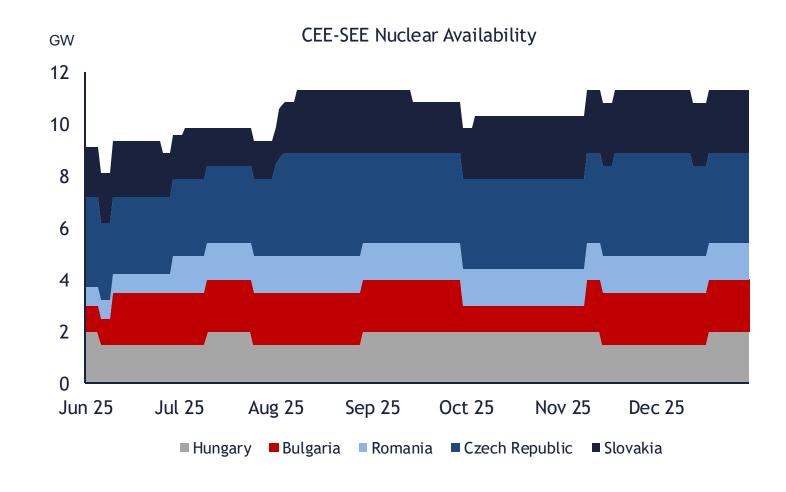
Low hydro stocks — but are they recovering?





Regional nuclear unavailability supports July

- Lower available capacity for exports to Hungary
- Further curtailments due to high temperatures
- Hungary passed a law to operate Paks above the temperature limit on case-by-case basis





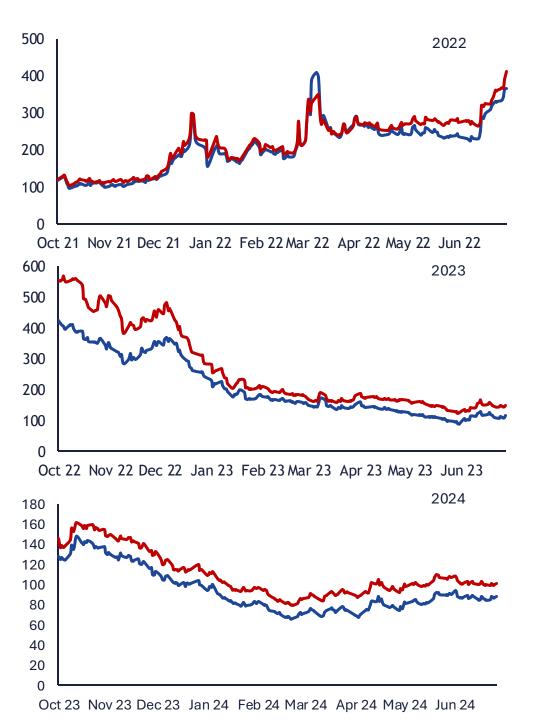
Hungary 3Q25 above 4Q25





But that was not always the case...





A look further ahead — interconnector projects

- Romania-Serbia operational since 1Q25
- 1.5GW North Macedonia-Albania by end-2026
- 3GW Greece-Egypt by end-2028
- 2GW Greece-Cyprus works halted —
 Operational by end-2029?
- Black Sea power line by end-2030
- >200MW Greece-Albania by 2031
- 1GW Greece-Italy by 2031
- 3GW Greece-Germany by 2035?

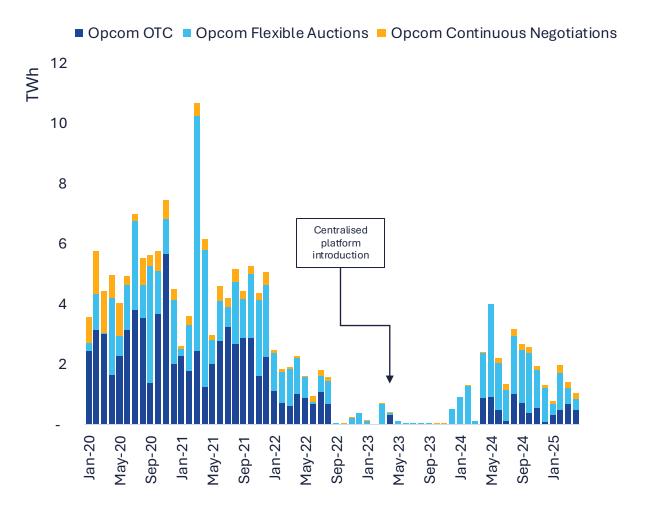




Regional OTC liquidity

Romanian OTC liquidity

- Centralised platform weighed on Romanian OTC liquidity
- Price cap on electricity sales also contributed to the fall in liquidity
- Price cap scheme extended until July
- Court finds interventions unconstitutional





Regional futures liquidity recovering

