



### **PETROSEN Exploration & Production**

Senegal Oil & Gas onshore & offshore success, latest opportunities & developments, & Perspectives

# PETROSEN: THE COMPANY



# PETROSEN HOLDING

PETROSEN E&P

PETROSEN T&S

### STATUS OF DISCOVERIES



### **GRAND TORTUE AHMEYIM**



### **SANGOMAR**



YAKAAR - TERANGA



# GRAND TORTUE AHMEYIM (GTA)

4



**Drilling Campaign** 



Subsea: Pipelay 30" & 6" MEG



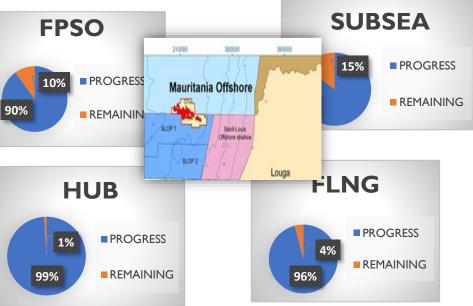
FPSO: On the way to the site



PETROSEN, SMH

FID : December 2018Execution rate : 90%

• First Gas : Q3-2024



Phase I: \$4.8 billion investment
2.5 mtpa of LNG
70 mmscfd of domestic gas (MAU&SEN)
10 mtpa of LNG: as an overall objective (all phases)

Future Phases: early 2026-2027



**Hub-terminal: On Finalization** 



**FLNG:** On site: Q2- 2024

Local Content: +137,800 Beneficiaries of social programs +1600 direct & indirect jobs. +277 associated companies & SMEs



### SANGOMAR



Development Concept (Drilling rig + FPSO)



Drilling campaign in progress with 02 rigs (24 wells planned)



Subsea works: carried out by the ships Seven Vega & Seven sisters

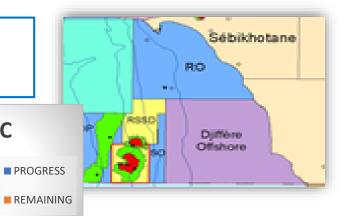
- 630MMbbl of oil
- 4TCF of gas
- Woodside 82%

**FPSO** 

5%

- PETROSEN 18%
- Discovery: 2014.
- FID: January 2020
- Execution rate: 94%

# • First Oil: Q2-2024 SUBSEA D&C 4% • PROGRESS • REMAINING 90% • REMAINING



- Phase 1: 4.6 billion US dollars of investment
- Daily production: 100,000bpd

PROGRESS

REMAINING

- Domestic Gas: 60 90 Mscf/d
- **❖** LPG: 200 − 340 t/d
- ❖ C5+: 80 150 t/d
- ❖ Discovery of SNE North: 83 Mbd with 378 bcf of gas
- Future Phases: Gas production for electricity
- Local Content: examples
- Planned spending: 420 billion US dollars including 173 billion US dollars already spent on local development projects.
- ❖ Percentage of local suppliers in the project: 33%
- \* Recruitment percentage: 50%



FPSO: Expected to arrive in Senegal on February.

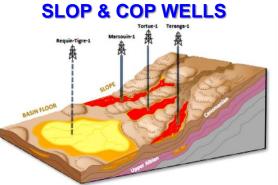


### YAKAAR - TERANGA

#### **CAYAR OFFSHORE PROFOND**

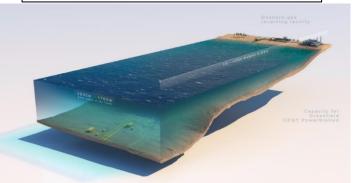
- Teranga-1 well: 2016
- ☐ Gas resources: 5 Tcf
- ☐ Yakaar-1 gas well: 2017
- Yakaar-2 gas well: 2019
- Resources in place: 15 Tcf BP
- Development Wells planned for

2024



Yakaar	Teranga Legend  See Gas discovery
ontar	
900	COP 2 2000 500
10 5 0 10 Km	21000

Development Phase I	<ul> <li>Scheduled for 2024 (150 mmscf/d of gas to be supplied equivalent to I TCF for 20 years)</li> <li>Total investment: 2-3 billion US dollars</li> </ul>
PERSPECTIVES	<ul> <li>Availability of low-cost electricity</li> <li>Development of local content with the onshore factory</li> <li>Development of local industry (fertilizer &amp; methanol production plant)</li> </ul>



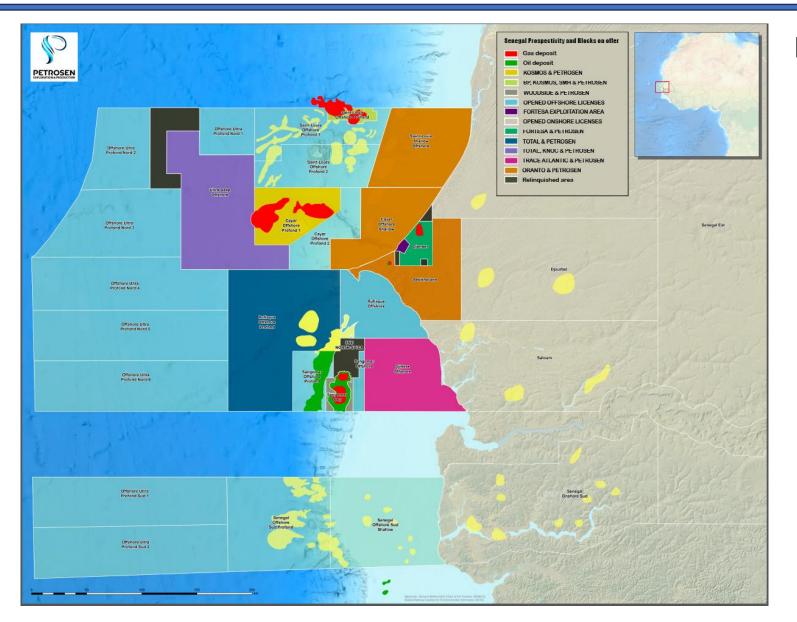








### ONSHORE AND OFFSHORE BLOCKS OPENED IN SENEGAL



- ☐ 16 blocks opened in offshore, 04 of which gave rise to discoveries
- ☐ 05 open blocks onshore
- ☐ The Senegalese onshore basin extends over nearly 60,000 km²
- ☐ Two sub-basins have been identified in theSenegal East block

### **OUTLOOK IN THE SECTOR**

### **PROMOTION**

- Evaluation & Demonstration of the country's oil and gas potential
- Promotion of potential (16 offshore blocks)
   05 free onshore blocks)
- Modernization of the Data Bank

## **EXPLORATION**

- Intensification of Exploration
- Identification of Leads & Prospects
- Carrying out Exploration Drilling
- Carrying out evaluation drilling

## **PRODUCTION**

- Production of the GTA field
- Start of Production of the SANGOMAR field
- Finalization of the FID for the Yakaar-Teranga Project





Visit the PETROSEN EP booth for more details and attend the company's technical presentation which will take place on Wednesday February 14 in the exhibition hall between 3 p.m. and 3:30 p.m.

