

ENDORSED BY



Ministry of
Industries, Mines and Energy,
Republic of Namibia

4th
Edition



Namibia

Oil and Gas Conference
and Exhibition

18 - 20 August 2026 | Mercure Hotel, Windhoek, Namibia

**From Decision to Dividend:
Making Namibia's Oil Work
for Namibians**

www.namibiaoilandgasconf.com

#NamibiaOGC26



Next Generation Biocide Chemistries for Long Term Preventive Microbial and Hydrogen Sulfide Control for Namibia's Assets



#NamibiaOGC26



H₂S Formation in Reservoirs



Biogenic Sulfate Reduction is responsible for reservoir souring.

1. Thermal decomposition of sulfur containing organic compounds



- High temperature
- Deep in reservoir
- Slow, stable production over time



2. Thermochemical sulfate reduction



- High temperature
- Slow, stable production over time



3. Biogenic Sulfate Reduction (The only true driver during operational lifetime of a field)



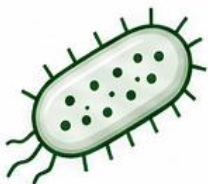
- Occurs at reservoir conditions
- Highly dynamic



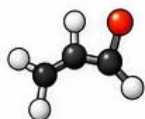
BIOGENIC SULFATE REDUCTION (BSR)

SRB

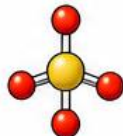
(Sulfate Reducing Bacteria)



Electron donors
(e.g. VFAs)



SO₄²⁻
(Sulfate)



H₂S

(Hydrogen sulfide)



Organic byproducts



GROWTH & ACTIVITY DRIVEN BY:



Water



Nutrients
(VFAs, N, P)



Sulfate

+ other factors

VERY DYNAMIC



If care is not taken,
a reservoir can become sour
in **less than a year**.

HOW WE LIMIT CONTAMINATION AND CONTROL SRB POPULATIONS



Biocides in drilling fluids

Limit microbial contamination during drilling operations.



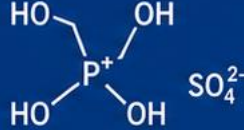
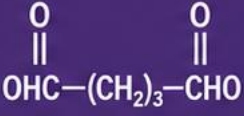
Biocides in production water being reinjected

Prevent reinjection of microbes and limit SRB growth.



Control today,
protect the reservoir
for tomorrow.

INDUSTRY STANDARD BIOCIDES – ADVANTAGES & DISADVANTAGES

CHLORINE OR CHLORINE DIOXIDE 	THPS (Tetrakis(hydroxymethyl) phosphonium sulfate) 	GLUT (GLUTARALDEHYDE) 	QUAT (QUATERNARY AMMONIUM COMPOUNDS) 
 ADVANTAGES  Is cheap and is often produced onsite.  Is fast acting.  Excellent against planktonic bacteria.	 ADVANTAGES  Rapid action and excellent against SRB's.  Also scavenges H₂S. Provides dual biocide and H₂S control.	 ADVANTAGES  Broad spectrum and excellent against SRB's.  Excellent biofilm penetration.	 ADVANTAGES  Fast acting.  Good biofilm penetration.
 DISADVANTAGES  It is not long lasting.  Relatively poor at removing established biofilms.  High chlorine concentrations accelerate corrosion.  Formation of by-products damaging to the environment.	 DISADVANTAGES  It degrades quite quickly and is not long lasting.  Limited effectiveness against biofilms.  Reacts with H₂S therefore some biocide may be consumed as a scavenger rather than act as a biocide.	 DISADVANTAGES  Slow acting.  Highly toxic and dangerous.	 DISADVANTAGES  It is not long lasting.  Only effective against some bacteria (notably gram positive bacteria).  Can cause foaming and thus operating issues.  Will adsorb onto surfaces.  Is mostly stable and barely biodegradable.



The next generation of biocides

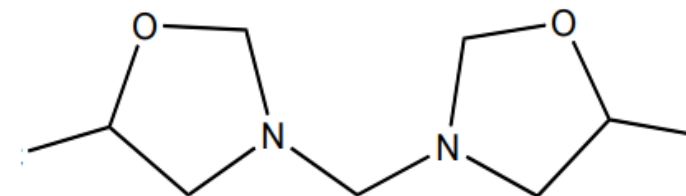
Vink Chemicals grotan® OX – Value Outline

- ✓ Potent Broad Spectrum Biocide – **Prevention**
- ✓ Multiple actives with differing persistency and kill mechanisms
- ✓ Long lasting preservative
- ✓ Is not susceptible to immunities
- ✓ Fully Soluble in oil and water, to address microbial and H₂S partitioning demands
- ✓ Is a pure active containing no solvent or water meaning a greater cost-efficiency
- ✓ Already extensively uses in paints, coatings and frac fluids as a long lasting preservative biocide
- ✓ H₂S scavenger capacity – **Remediation**

-> Ideally placed for reservoir souring control

MBO

MBO (3,3'-methylenebis[5-methyloxazolidine])



Optimisation Review of a Novel Chemistry for Enhanced Microbiological Souring Remediation and Mitigation under Simulated and Realistic Field Trial Conditions

AUTHORS

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Rawwater Engineering Company Limited UK



TEKNA 41st Oil Field Chemistry Symposium, Geilo, Norway · Mar 16, 2026





Experimental Design- Testing Biocide Efficacy

- **10** duplicate high-pressure flowing bioreactor tubes were operated over 17 weeks.
- Designed to replicate downhole near-wellbore conditions, including pressure, temperature, flow effects, microbial metabolism and microbial community dynamics.

Bioreactor Set-Up

Bioreactor Type: Cylindrical 10x 100cm 316L SS

Packing Type: hydrocarbon-containing sand containing a mature and diverse biofilm from an oil and gas field.

Injection Cycle: Weekly batch flow injection at a rate of 5.00 mL/min. 1/3 sweep.

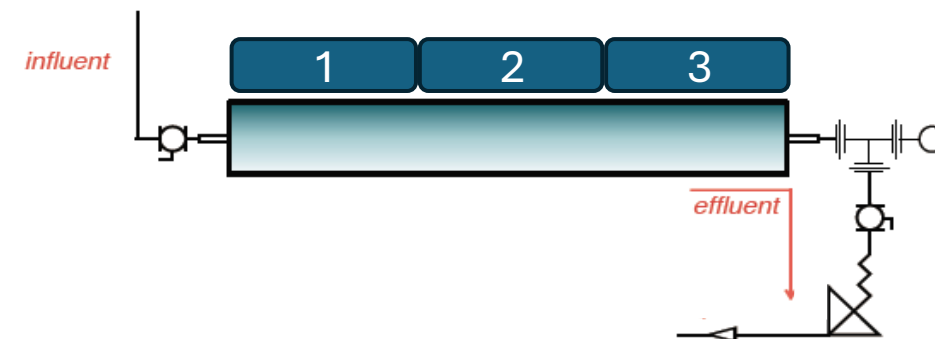
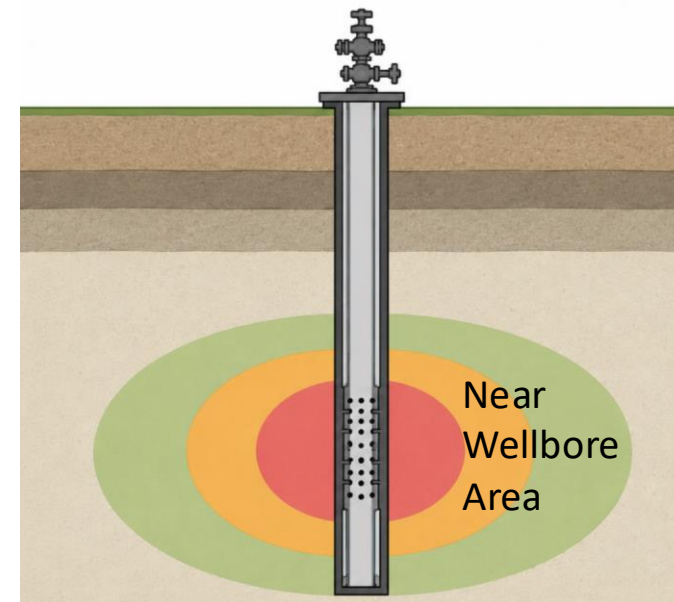
Injection Fluid: Anoxic, synthetic produced water containing 120 mg/L of mixed volatile fatty acids as a carbon source

Pressure: 1,000 psig

Temperature: 30°C

Bioreactor Operation

- Weeks 1 – 4 1/3 Swept Volume Injection (No biocide application)
- Week 5 Full Swept Volume Injection (**Biocide application**)
- Weeks 6 – 17 1/3 Swept Volume Injection (No biocide application)





Experimental Design- Testing Biocide Efficacy

- Biocides dosed at 750 ppm across full swept volume.
- Multiple analytical techniques were used to monitor the aqueous and core samples.

Analysis	Project Week																
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Sulphide																	
VFA																	
pH																	
AMPi/AEC																	
MPN																	
qPCR																	
NGS																	

BIOCIDES TESTED

Glutaraldehyde (50% Active)

THPS (50% active)

In-house Candidate (> 95% active)

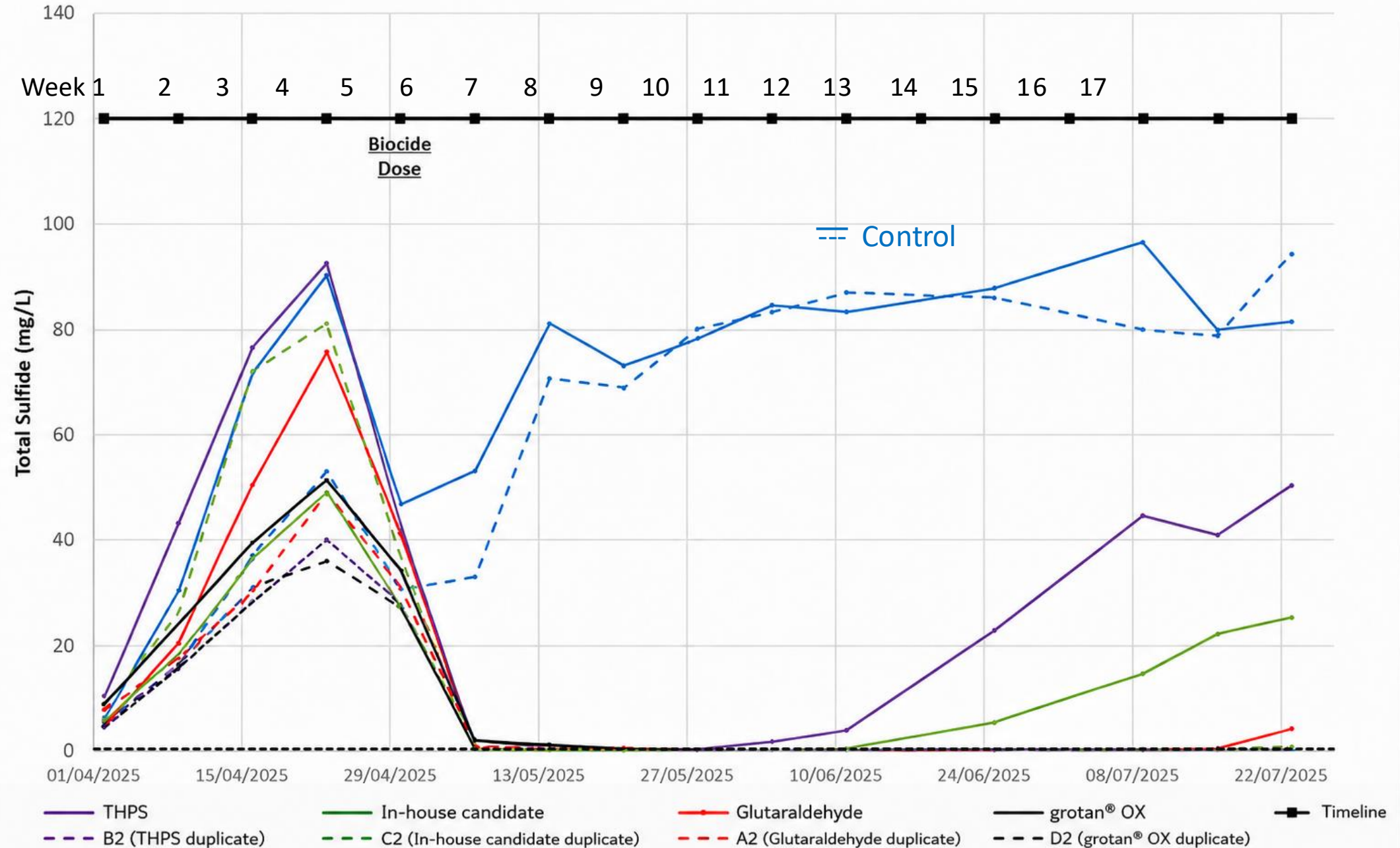
grotan® OX (99% Product active / 47% Released Active)





Results

All Bioreactors, Sulfide Production Concentration



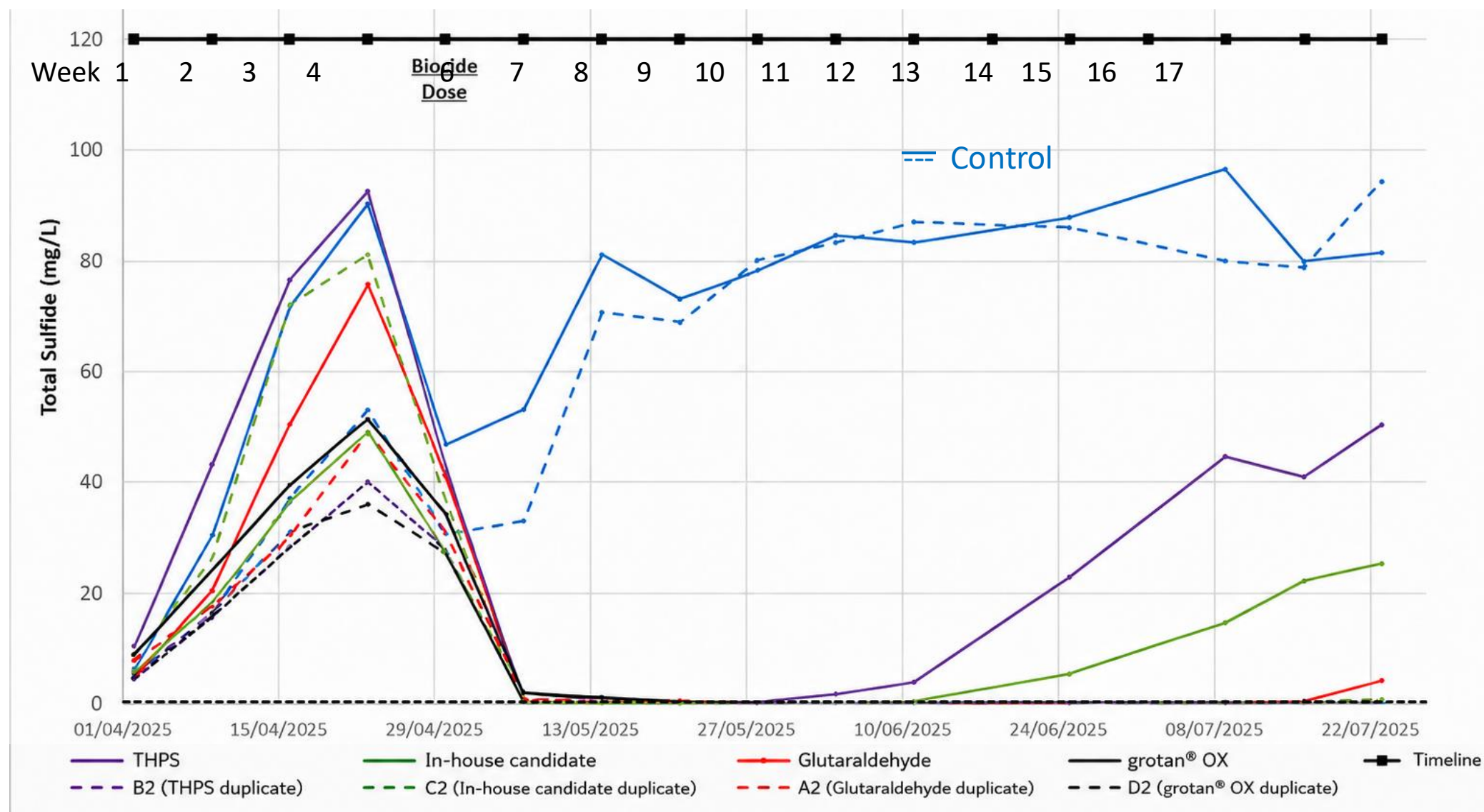


THPS Suppressed SRB metabolism for 4 weeks after biocide injection, indicating only short-term control.

In-house candidate Suppressed SRB metabolism for 6 weeks, demonstrating improved but still limited control.

Glutaraldehyde Suppressed SRB metabolism until 11 weeks after injection, showing long-term control but partial late decline.

grotan® OX Achieved complete, sustained Suppression of SRB metabolism throughout the trial duration, demonstrating robust and persistent long term microbial control.

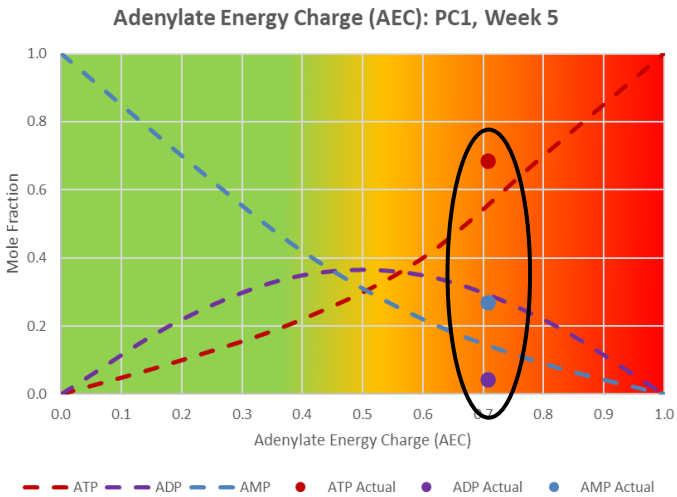


AEC	Interpretation
> 0.8	Microbes are actively growing
0.5 - 0.8	Microbes are viable but not actively growing
< 0.5	Microbes are dying or have gone dormant

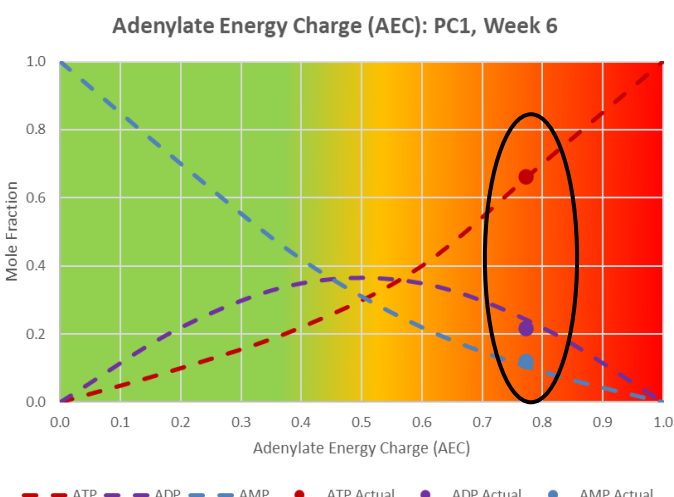
AMP	Interpretation
< 0.1	No microbial stress
> 0.1 - 1.0	Minor microbial stress
1.0 - 3.0	Microbial Stress
3.0 - 10.0	Lethal microbial stress
> 10.0	Lethal Stress for at least one day

Positive Control
(PC1)

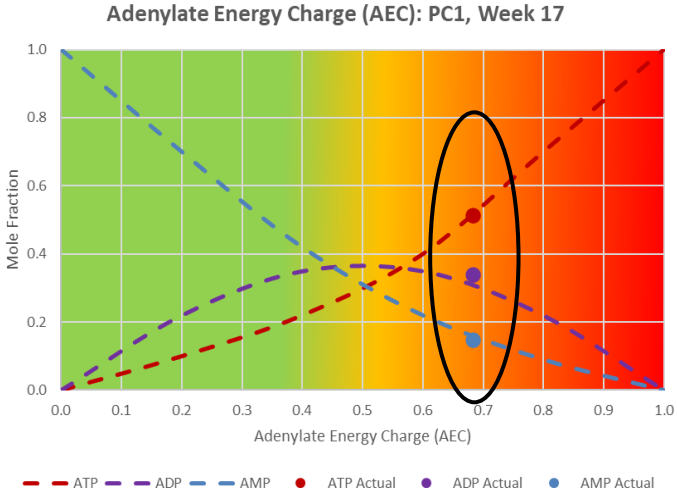
Immediately before dosing



1-week post-dose

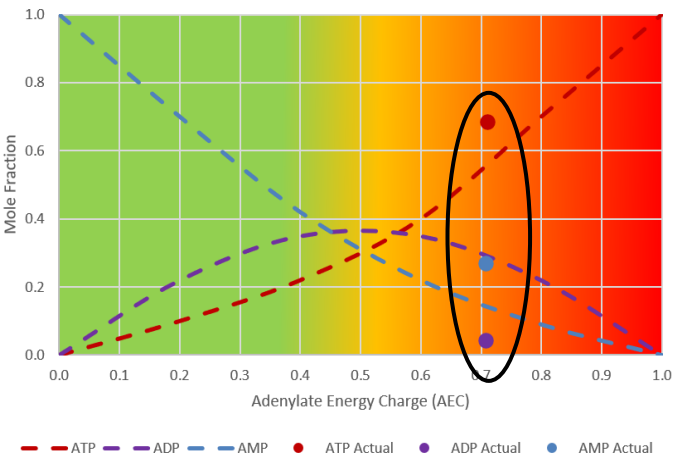


12-weeks post-dose

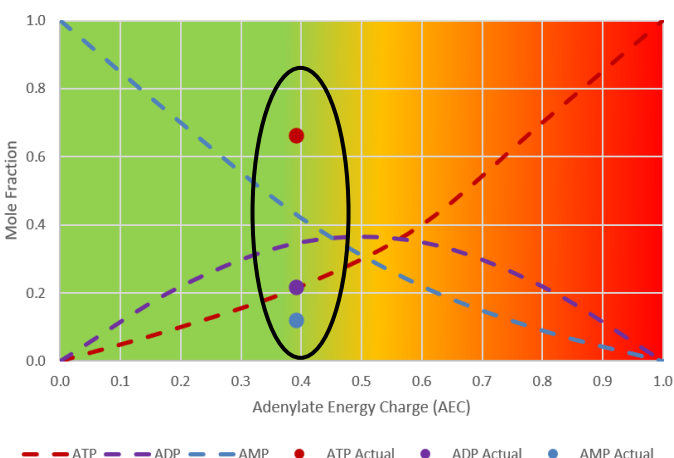


Glutaraldehyde
Test A (A1)

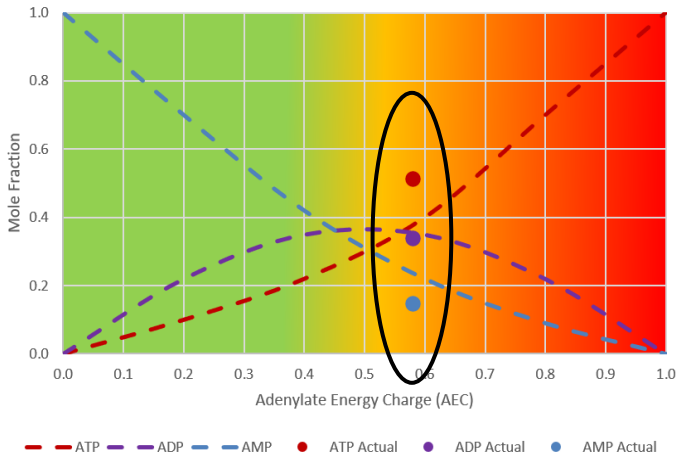
Adenylate Energy Charge (AEC): A1, Week 5



Adenylate Energy Charge (AEC): A1, Week 6



Adenylate Energy Charge (AEC): A1, Week 17





Results

AEC	Interpretation
> 0.8	Microbes are actively growing
0.5 - 0.8	Microbes are viable but not actively growing
< 0.5	Microbes are dying or have gone dormant

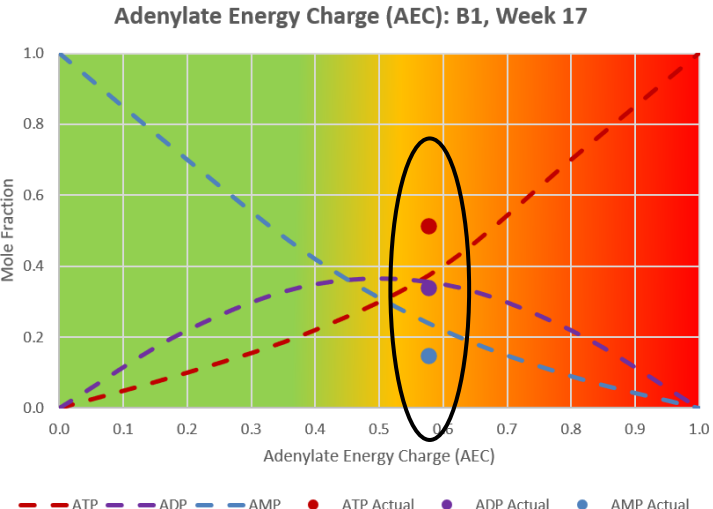
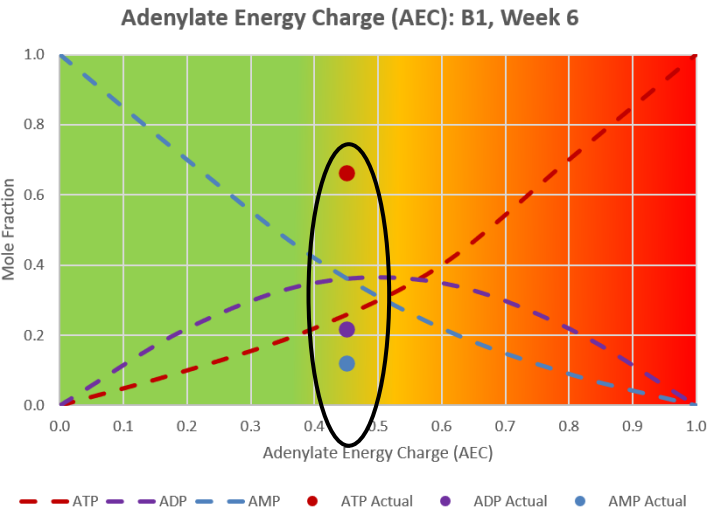
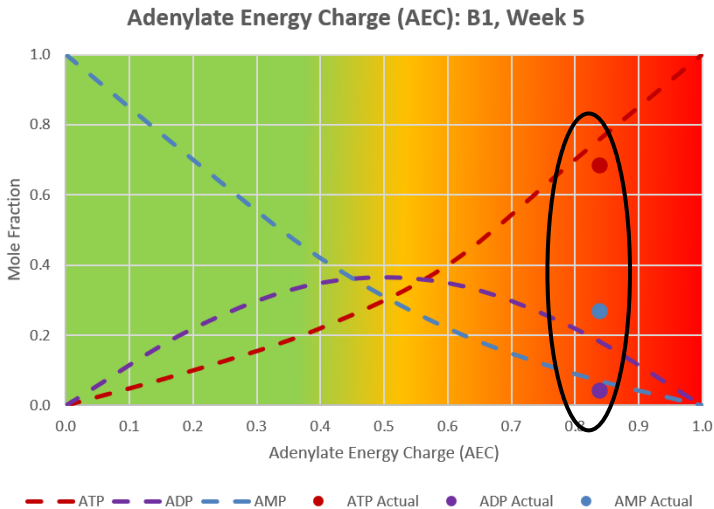
AMP	Interpretation
< 0.1	No microbial stress
> 0.1 - 1.0	Minor microbial stress
1.0 - 3.0	Microbial Stress
3.0 - 10.0	Lethal microbial stress
> 10.0	Lethal Stress for at least one day

Immediately before dosing

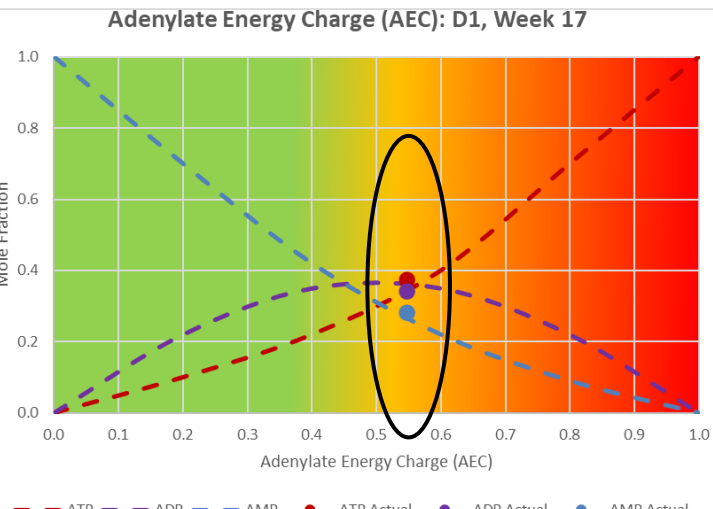
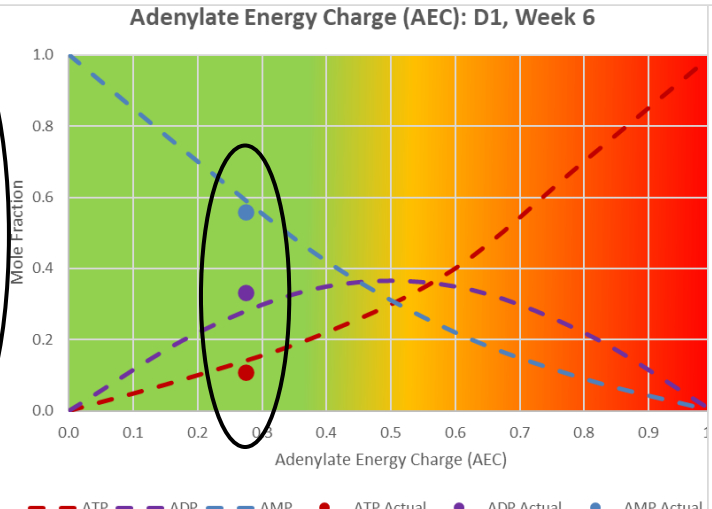
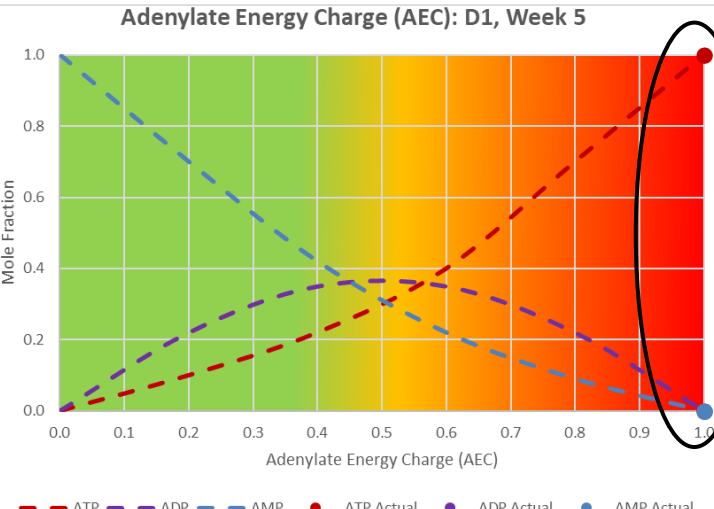
1-week post-dose

12-weeks post-dose

THPS
Test B (B1)



Grotan OX
Test D (D1)



- **grotan® OX** outperforms THPS and Glut as biocides for production water preservation and protection.
- **grotan® OX** has the strong added value of being one of the most potent H₂S scavengers on the market allowing it to treat rapidly both the cause and effect of biogenic souring.

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Preserved to last



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