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Namibia

Oil and Gas Conference
and Exhibition

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**From Decision to Dividend:
Making Namibia's Oil Work
for Namibians**

www.namibiaoilandgasconf.com

#NamibiaOGC26

Umbilical-Less Tubing Hanger Installations Made Simpler with SWIFT



Windhoek, Namibia - August 20th

Thomas Vik - Sales Lead S&C Services, OneSubsea

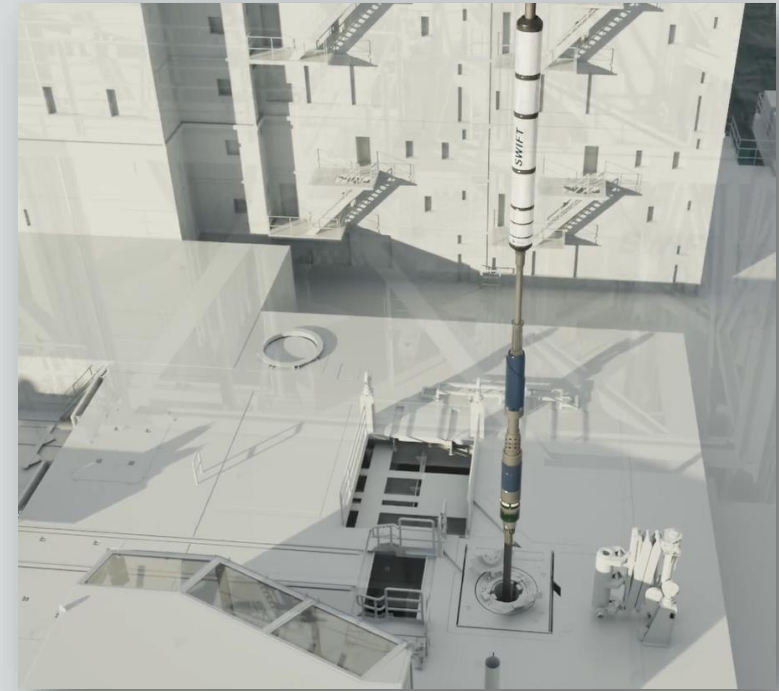


#NamibiaOGC26

Umbilical-less control system

Agenda

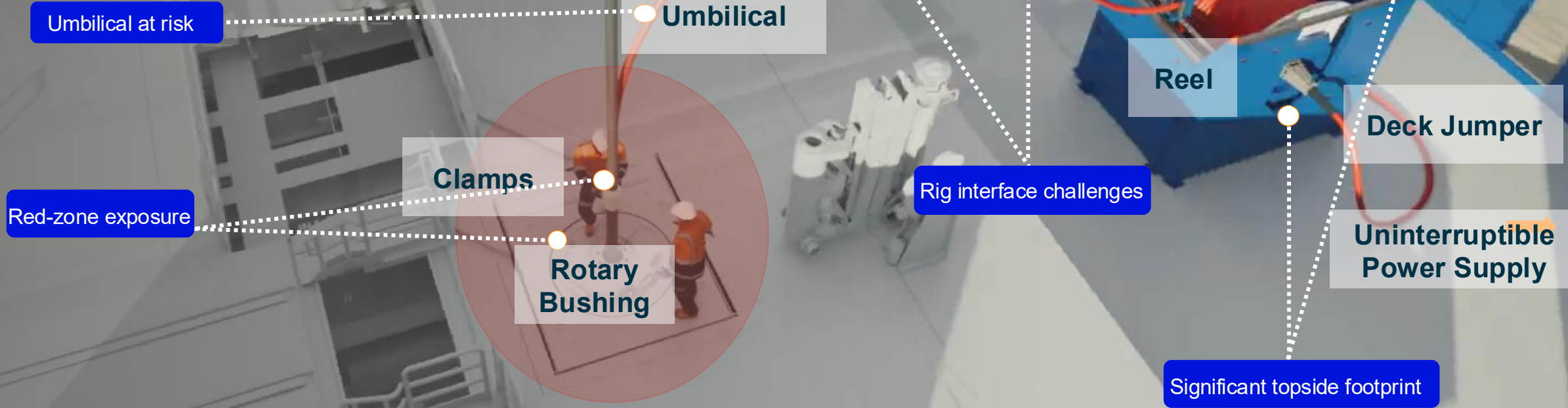
- ↳ TH installations
 - ↳ Conventional
 - ↳ With SWIFT
- ↳ SWIFT
 - ↳ Details
 - ↳ Track record & developments



Inefficiencies and risks at installation/ retrieval of TH

Conventional way:

Power, control and monitor THRT/TH/DH with supply from topside HPU/MCU through in-riser umbilical



Acronyms: DH | Downhole HPU | Hydraulic Power Unit MCU | Master Control Unit
TH | Tubing Hanger THRT | Tubing Hanger Running Tool

SWIFT™ | Optimized installation/ retrieval of TH

Improved Way: SWIFT™

Power, control and monitor THRT/TH/DH from in-riser control module integrated on DPLS, through subsea HPU

Faster installation

Less equipment

Min. equipment footprint

Reduced HSE exposure

No rig interfaces

Sheave

SWIFT™

Utilities Cables

Umbilical

Hydraulic Power Unit

Master Control Unit

Clamps

Rotary
Bushing

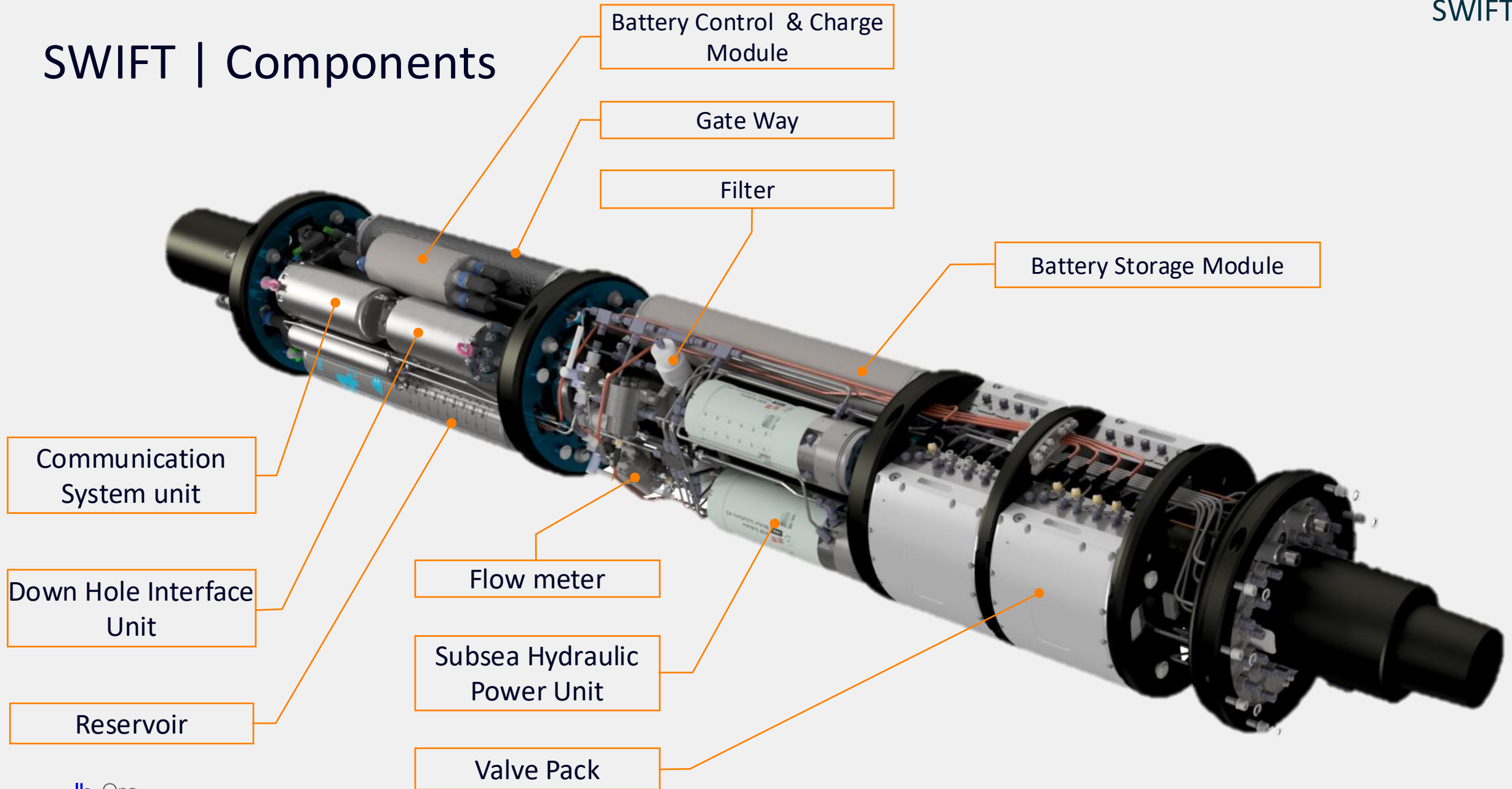
Reel

Deck Jumper

Uninterruptable
Power Supply

Acronyms: DH | Downhole HPU | Hydraulic Power Unit MCU | Master Control Unit
TH | Tubing Hanger THRT | Tubing Hanger Running Tool

SWIFT | Components



SWIFT | Track record

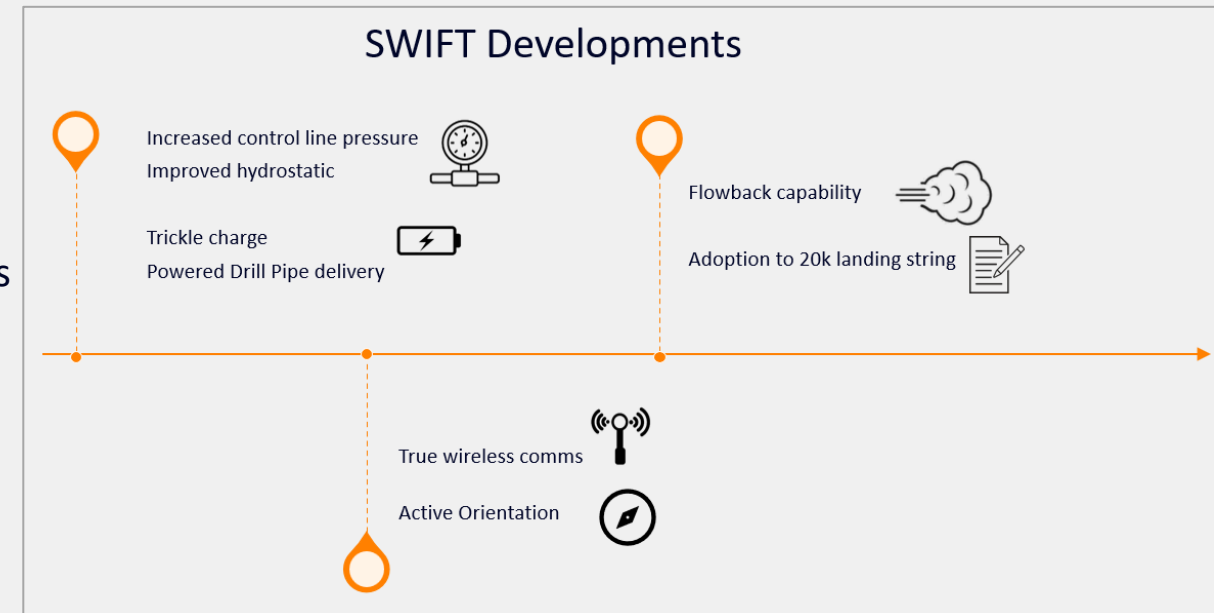
30 successful tubing hanger installations

SWIFTs first operation on Johan Castberg (Equinor)

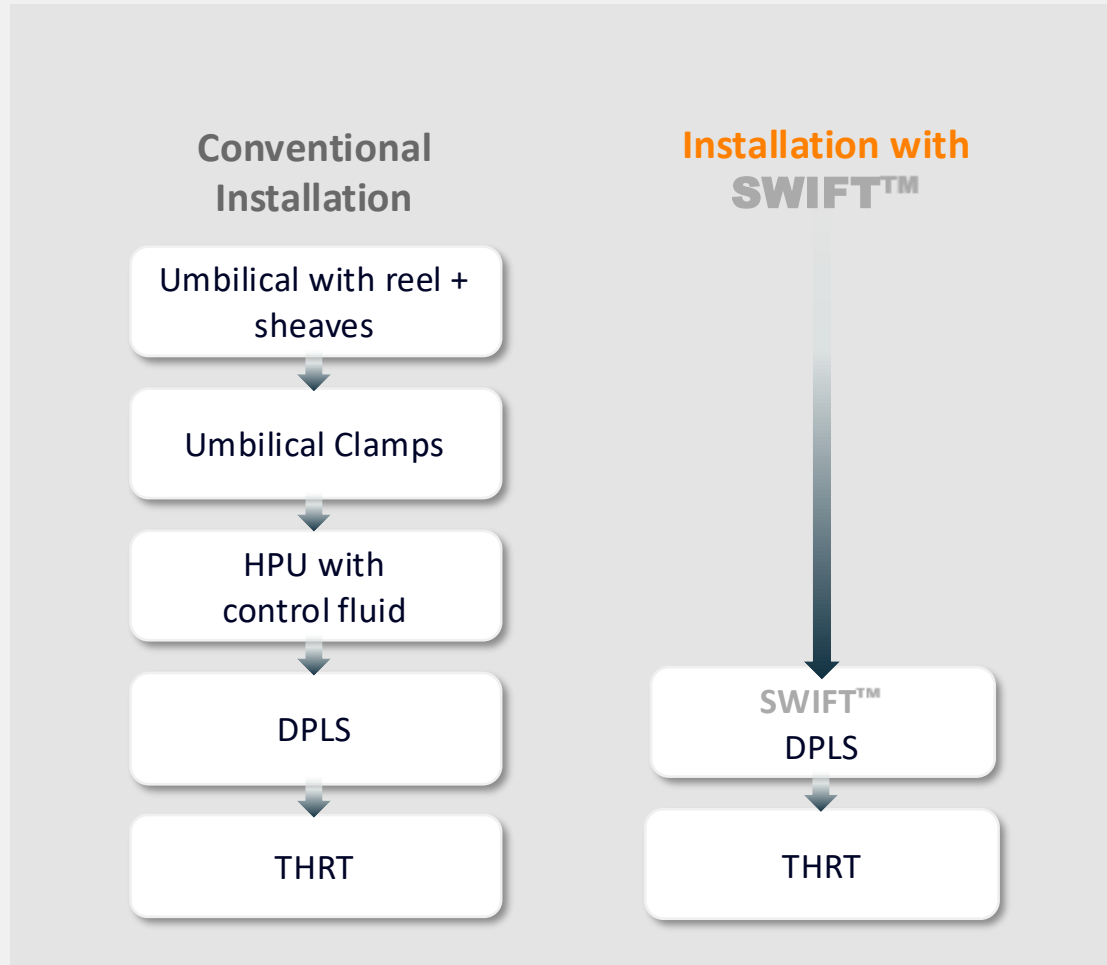
- ↳ Described by operator as the perfect well
- ↳ No NPT from any service provider

Fastest tubing hanger installation on Balder V (Var Energi/ENI)

- ↳ Estimated 35% time savings compared to previous installations in field



Umbilical-less TH Installation



Benefits that matter

Enhanced Safety

- Fewer personnel required in Rig red zone
- Reduced equipment handling

Reduced installation time

- Make-up of umbilical clamp eliminated

Improved reliability

- Less equipment that can fail
- Real-time feedback for TH lock status

Environmentally friendly

- Reduced maintenance, transport and eliminated equipment
- Reduction in consumables for maintenance

60

Ton of
equipment
removed

60

Square meter
freed up on the
rig

1800

Ton of CO₂
equivalent
removed



Thomas Vik
Services Norway Sales Lead



Virtual business card

OUR PURPOSE

Expanding the
frontiers of subsea
for a sustainable
energy future.