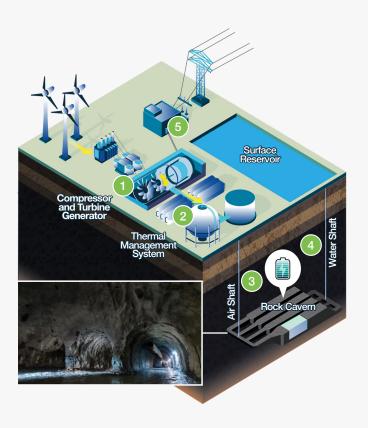


Rock-Solid Energy Storage Solutions

Hydrostor is a technology company dedicated to developing foundational long duration energy storage solutions. Hydrostor's technology operates on a compact footprint with flexible siting to deliver energy storage capacity of eight hours or more.

Using air, rock, water, an established supply chain, and skilled labor force, Hydrostor's pioneering technology is expanding the grid's capacity and accelerating the integration of renewable power supplies for a more reliable and resilient energy future.

hydrostor.ca



How A-CAES Works?

1. Compression

Off-peak renewable electricity powers a compressor, that compresses the air and generates heat in the process

2. Heat exchange

Heat generated during compression is extracted from the air and captured by the thermal management system for reuse

3. Air storage

Compressed air is pumped into a purpose-built, water-filled cavern to be stored

4. Water displacement

Compressed air displaces water, forcing it up the shaft to the surface reservoir

5. Fully charged state and discharge

Once reservoir is filled, the plant is ready to provide energy on-demand by reversing the process and turning the above-ground turbine to generate electricity

A cost effective solution for the most difficult energy challenges

Fossil plant replacement

- Provides identical synchronous generation on the grid, improving reliability without emissions
- Reduces costs for construction by reusing existing interconnection, buildings, intakes, and more

construction by reusing existing • Alleviates grid congestion during peak periods

 Locatable, reliable power for critical areas and infrastructure

Serves as non-wires alternative to defer network

Renewable integration

- Provides baseload wind and solar
- Optimizes solar/ wind project economics through time shifting
- Reduces curtailment

Data center and industry

Transmission deferral

infrastructure investment

- Improves reliability and reduces electricity grid charges (on-grid)
- Reduces or eliminates fuel costs and logistics (off-grid)
- · Repurposes legacy mining infrastructure



Integrating proven technology and construction approaches



Utility-Scale (500+ MW)



Long-Duration (8+ Hours)



Cost Effective



Flexible Siting & Low Impact



Emission Free Operation



Existing Supply Chains



Warranty & Bonding



Customized System Design



Zero Degradation



Effective, Unrestricted Cycling



Using Air, Rock, & Water



Highly Scalable



Patented Process



50+ Year Asset Lifetime



Synchronous Inertia

A-CAES offers equivalent capacity as pumped hydro storage, while using up to 10x less land and 20x less water*

*Dam height of 120 meters. Total land requirement for A-CAES range from 120,000–260,000 m2 (12-26 ha) depending on system size (200-500MW, 6-12+ hr). Total water requirement for A-CAES at 600m depth = 170 M3/MW

Project snapshots





500 MW project in Kern County to help meet California's requirement for utilities to procure 1,000 MW of long-duration storage resources and ensure reliability statewide.

Ownership: 100% Hydrostor

Site: Secured
Offtake contracts: 3CE (200MW)

Shortlisted (300MW)

Interconnection: LGI Signed (500MW)

Permits: CEC Application Submitted





Precedent setting project that is providing transmission reliability service with a 200MW, 8-hour (1,600 MWh) long-duration storage project.

Ownership: 100% Hydrostor

Site: Secured

Offtake contracts: TransGrid Agreement

LTESA Contract

Interconnection: Yes (200MW)

Permits: EIS Submitted

Investors:

Goldman Sachs

Asset Management



Select memberships:













Learn more:





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