

Energy Efficiency & Renewable Energy Incentives for Achieving Climate Goals & Sustainable Buildings

October 12, 2023

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AGENDA



- Introductions
- US Energy Use An Overview
- Federal Energy Efficiency Incentive The 179D Tax Deduction
- Federal Renewable Energy Efficiency Incentive The Renewable Investment Tax Credit







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Our Vision

Deliver solutions for a carbon-neutral real estate industry.

Our Mission

Add value to our customers, improve the lives of our employees, and enhance the communities we live in.







Audits Demand Side Efficiency Strategies Energy Benchmarking Commissioning Energy Labeling Building Enclosures Code Compliance Real estate Due diligence Large Scale Portfolio Modeling Energy Audit (ASHRAE Level I, II, III) **Energy Master Planning** MEP Systems Supply Side Strategies Monitoring & Verification Re- / Retro commissioning **Operation Diagnostics** Life Cycle Cost Assessments (LCCA) Green Building / Sustainability Energy Modeling Operation Prognostics DGNB (Germany) Lighting / Day-lighting Acoustics Building Simulation CFD (Fluid Dynamics) Quality Management Thermal Comfort _ Green Building / Sustainability Concepts LEED Consulting Consulting Breeam MEP Engineering







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From our office location in • Frankfurt, we can conveniently reach • project sites across Germany and Europe

Most of Germany ₿ XX Central Europe Entire Europe







U.S. total energy consumption (1950-2018)



quadrillion British thermal units

US Energy Use Since 1950





eia

U.S. Energy Consumption



ASME 2011 Conference on Smart Materials, Adaptive Structures and Intelligent Systems

Figure 1. Buildings Share of U.S. Primary Energy Consumption, 1980-2010



Source: https://content.aia.org/sites/default/files/2017-05/Section179DAnalysis-051817.pdf

Energy Use by Buildings Today









Improving Building Energy Codes





Pacific Northwest

U.S. total energy consumption (1950-2018)



The Impact – Energy Use Since 1980







Source: U.S. Energy Information Administration, Monthly Energy Review February 2018, DOE/EIA-0035(2018/02) (Washington, DC: U.S. Department of Energy, 2018), https://www.eia.gov/totalenergy/data/monthly and U.S. Energy Information Administration, Annual Energy Outlook 2018 (Washington, DC: U.S. Department of Energy, 2018), https://www.eia.gov/outlooks/aeo.

Carbon Emissions from Buildings Over Time







In 2040, **2/3 of the global building stock** will be buildings that exist today.

© Architecture 2030. All Rights Reserved. Data Source: IEA Energy Technology Perspectives 2020, February 2021 Revised Edition

The Problem – Value Engineering







The Problem – Value Engineering







How can we incentivize building owners and design teams to incorporate energy-efficient strategies in their public and commercial buildings to manage the country's energy demand, to save the government more money than it forgoes?

The Energy Efficiency Carrot





- The 179D commercial buildings energy efficiency tax deduction primarily enables building owners to claim a tax deduction for installing qualifying systems in buildings.
- Tenants may be eligible if they make construction expenditures.
- If the system or building is installed on federal, state, or local government property, the 179D tax deduction may be taken by the person primarily responsible for the system's design.
- The 179D tax deduction does not apply to other non-tax paying entities, including but not limited to NGOs or churches, unless there exists an energy-as-a-service agreement that is owned by a tax paying company.
- See <u>IRS Notice 2008-40</u> for additional information.

Enter the 179D Tax Deduction

Buildings Open Before Jan 1 2023: up to \$1.88/SF

Buildings Open After Jan 1 2023: up to \$5/SF







Energy Policy Act Of 2005

United States Congress House Of Representatives



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ed

• Tax Relief and Health Care Act, 2006

- Extended Emergency Economic Stabilization Act, 2008
- The Tax Increase Prevention Act, 2014
- Consolidated Appropriations Act, 2015
- Extended Bipartisan Budget Act, 2018
- (2 years)

Pass

(2 years)

Extended

(5 years)

(1 year)

(2 years)

Made

Consolidated Appropriations Act, 2021

Increased Benefits

Inflation Reduction Act, 2022









Energy Model



Energy Savings Modeling and Inspection Guidelines for Commercial Building Federal Tax Deductions for Buildings in 2016 and Later

Michael Deru and Kristin Field-Macumber National Renewable Energy Laboratory



Building Inspection







How it works





The energy modeling process





Alternative Path for Retrofits (Buildings >5 years old):

- Compare 12 months consecutive months of utility bills not more than 1 year before and at least 1 year after retrofit (weather normalized)
- Reduce Energy <u>Use</u> by 25%-50%+

...Electric HVAC equipment is ALWAYS more efficient than gas-fired HVAC equipment, though not necessarily enough to overcome the higher cost of electricity. 179D rewards electrification of existing buildings!









March 15, 2023

179D Commercial Buildings Energy-Efficiency Tax Deduction

Hartshorne Plunkard Architecture Office

Project No.	P.0922.U
Client	HARTSHORNE PLUNKARD ARCHITECTURE LLC
Discipline	Energy Modeling
Created	Brianna Galvan
Reviewed	Ajit Naik



How to claim it?











Owners

Architects

Engineers

Who can claim it?













New Construction

Envelope Upgrades

HVAC/DHW Upgrades

Lighting Upgrades

What projects are eligible?





Buildings with construction dollars spent before Jan 1, 2023:

			Tax Deduction**	
Complianc	e Path	Savings Requirement*	taxable year beginning 2022	
Fully Qualifying	g Property	50%	\$1.88/ft ²	
	Envelope	10%		
Partially Qualifying Property	HVAC and HW	15%	\$0.63/ft ²	
	Lighting	25%		
Interim Light	ing Rule	25%–40% lower lighting power density (50% for warehouses)	\$0.63/ft ^{2***}	

Buildings with

construction dollars spent after Jan 1, 2023: *Projects <u>NOT MEETING</u> prevailing wage and apprenticeship requirements:* \$0.50 - \$1.00

- \$0.50 for 25% savings over ASHRAE 90.1
- \$0.02 increase for every additional percentage reduced

Projects <u>MEETING</u> prevailing wage and apprenticeship requirements: \$0.50 - \$5.00

- \$2.50 for 25%
- \$0.10 increase for every additional percentage reduced

Performance requirements





Prevailing Wage Requirements:

Wage determinations published by the Wage and Hour Division (WHD) of the US Department of Labor (DOL) on <u>http://www.sam.gov</u> **Apprenticeship Labor Hour Requirements:**

Apprentices must work:

- Construction began before January 1, 2023: 10% of total labor hours
- Construction began after December 31, 2022, and before January 1, 2024: 12.5% total labor hours
- Construction begins after December 31, 2023: 15% total labor hours

When construction begins is based on:

- Physical work test: when physical work of a significant nature begins.
- 5% safe harbor: when 5% or more has been paid or incurred for the total cost of the facility.

Prevailing Wage Requirements





	Prescriptive Lighting	Path	Whole-Building Modeling Path			
Area	\$0.30/SF Minimum Deduction	\$0.63/SF Minimum Deduction	\$1.26/SF Partial Deduction	\$1.88/SF Partial Deduction		
50,000 SF	\$ 15,000	\$ 31,500	\$ 63,000	\$ 94,000		
100,000 SF	\$ 30,000	\$ 63,000	\$ 126,000	\$ 188,000		
250,000 SF	\$ 75,000	\$ 157,500	\$ 315,000	\$ 470,000		
500,000 SF	\$ 150,000	\$ 315,000	\$ 630,000	\$ 940,000		
1,000,000 SF	\$ 300,000	\$ 630,000	\$ 1,260,000	\$ 1,880,000		

Example – Projects Completed Before Jan 1 2023





	Prevailing Wage & A Requirements Not M	pprenticeship let	Prevailing Wage & Apprenticeship Requirements Met			
Area	\$0.50/SF Minimum Deduction	\$1.00/SF Minimum Deduction	\$2.50/SF Minimum Deduction	\$5.00/SF Maximum Deduction		
50,000 SF	\$ 25,000	\$ 50,000	\$ 125,000	\$ 250,000		
100,000 SF	\$ 50,000	\$ 100,000	\$ 250,000	\$ 500,000		
250,000 SF	\$ 125,000	\$ 250,000	\$ 625,000	\$ 1,250,000		
500,000 SF	\$ 250,000	\$ 500,000	\$ 1,250,000	\$ 2,500,000		
1,000,000 SF	\$ 500,000	\$ 1,000,000	\$ 2,500,000	\$ 5,000,000		

Example – Projects Completed After Jan 1 2023







How can we incentivize building owners and design teams to incorporate renewable energy technology in their public and commercial buildings to manage the country's energy demand, to save the government more money than it forgoes?

The Energy Efficiency Carrot





Investment Tax Credit (ITC):

Pays based on **cost** of new renewable energy systems. Up to 50% of first costs! Plus 5-year depreciation!

Production Tax Credit (ITC):

Pays based on **generation** by new renewable energy systems. Up to \$2.81/kWh! Plus 5-year depreciation!

Enter the Renewable Investment Tax Credit





Energy Policy Act Of 2005



	Enormati	 Passed (2 years) Energy Policy Act, 2000 (capped at \$2,000)
	Ellergy	
	Policy Act	• Energy Improvement and Extension Act, 2008
	Of 2005	Extended (no cap)
		• American Recovery and Reinvestment Act. 2000
		• American Recovery and Reinvestment Act, 2009
	United States Congress House Of Representatives	Extended (paid as a grant)
		• Tax Relief and Job Creation Act, 2010
	ENT SECURITY ENT SCIENCE	
		Concelidated Annanciptions Act. 2015
		• Consolidated Appropriations Act, 2015 Extended
F		Pipartican Budget Act. 2020
		Extended
		Inflation Reduction Act,2022
		to 2034 (increased max to 30%, added labor requirements)
-	The History o	f 179D
	The firstory o	







Solar Water Heaters



Solar PV



Battery Storage



Fuel Cells







Wind Turbines



Ground-Source Heat Pumps









Homeowners***

Business Owners

Non-Profit Entities (!!)

Who can claim it?





		Start of Construction							
			2006 to 2019	2020 to 2021	2022	2023 to 2033	The later of 2034 (or two years after applicable year ^a)	The later of 2035 (or three years after applicable year ^a)	The later of 2036 (or four years after applicable year ^a)
a ti oʻzi	ts ^b)	Base Credit	30%	26%	30%	30%	22.5%	15%	0%
	ull rate f projecters lets lab	Domestic Content Bonus				10%	7.5%	5%	0%
ітс	me me	Energy Community Bonus				10%	7.5%	5%	0%
	ase rate roject does meet labor irements ^b)	Base Credit	30%	26%	6%	6%	4.5%	3%	0%
		Domestic Content Bonus				2%	1.5%	1%	0%
	(if pl not requ	Energy Community Bonus				2%	1.5%	1%	0%
	Low-income bonus (1.8 GW/yr cap)	<5 MW projects in LMI communities or Indian land				10%	10%	10%	10%
		Qualified low-income residential building project / Qualified low-income economic benefit project				20%	20%	20%	20%

200 kW PV Array (10,000 SF) \$500,000 installed

Up to \$250,000 (plus depreciation benefits)

How it works - ITC





200 kW PV Array (10,000 SF) 261.282 kWh/year in Chicago

261,282 kWh/year in Chicago Jp to \$74,000 (plus depreciation penefits)			Start of Construction							
			2006 to 2019	2020 to 2021	2022	2023 to 2033	The later of 2034 (or two years after applicable year ^a)	The later of 2035 (or three years after applicable year ^a)	The later of 2036 (or four years after applicable year*)	
PTC for 10 years (\$2022)	Full rate (if project meets labor requirements ^b)	Base Credit			2.75¢	2.75 ¢	2.0 ¢	1.3 ¢	0.0 ¢	
		Domestic Content Bonus				0.3 ¢	0.2 ¢	0.1 ¢	0.0 ¢	
		Energy Community Bonus				0.3 ¢	0.2 ¢	0.1 ¢	0.0 ¢	
	Base rate (if project does not meet labor requirements ^b)	Base Credit			0.55¢	0.55 ¢	0.4 ¢	0.3¢	0.0 ¢	
		Domestic Content Bonus				0.1¢	0.0 ¢	0.0 ¢	0.0 ¢	
		Energy Community Bonus				0.1¢	0.0 ¢	0.1 ¢	0.0 ¢	

How it works - PTC





Initial Cost Assumptions	Amount
PV System Installed Capacity	1 MW
PV System Efficiency (Standard)	19%
PV System Losses	14%
PV Installed Cost	\$2.75 Million
Annual Electricity Price Inflation Rate	2%
Annual PV System Efficiency Degradation Rate	2%

Financial Results	Amount
Year 1 Tax Credits	\$825 K
Year 1 Energy Savings	\$87.7 K (1.46 Million kWh)
Year 1 Depreciation	\$371 K
20-Year Cumulative Net Cash Flow	\$502 K
Simple Payback	15 Years
IRR	3.3%

System Capacity: 1003.8 kWdc (6692 m2)



Without	With			
Federal	Federal			
Incentives:	Incentives:			
31 Year Payback	15 Year Payback			

Example – Solar ITC in Chicago







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