

Carbon Storage and Management

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SLB-Private



Carbon Storage and Management



Revolutionizing Subsurface Monitoring in Oil, Gas, and CCS with Digital Fiber Optics

Pierre Bettinelli (PhD)

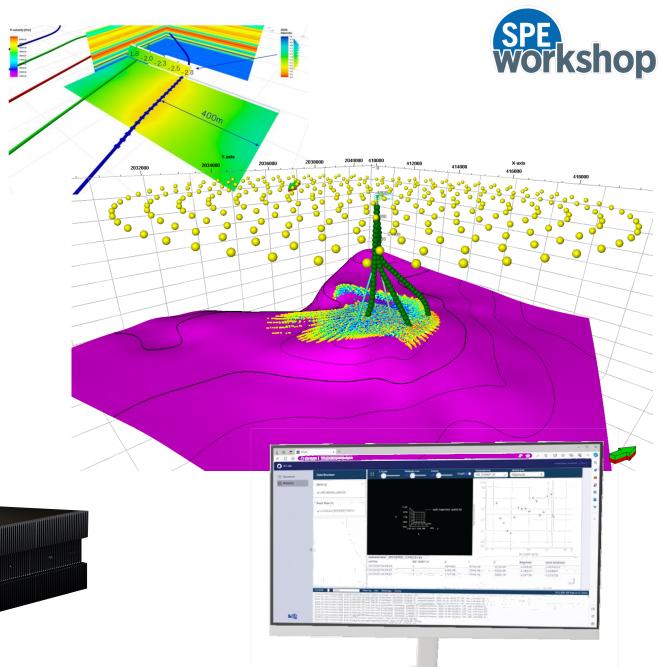




Agenda

- Motivations
- End-to-End solutions
 - Borehole Geophysics
 - VSP
 - Microseismicity
- CCS case study
- Way forward
- Conclusion

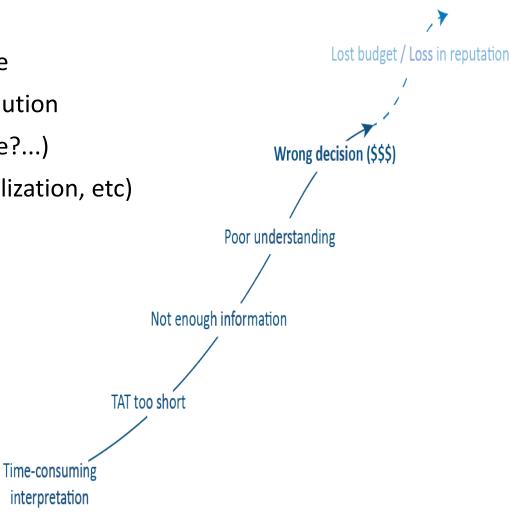






Motivations

- Reduce the cost of reservoir monitoring / surveillance
- Acquisition/processing on demand with highest resolution
- Get answers with the best TAT (real-time? Just in time?...)
- Optimize production (bypassed zones compartmentalization, etc)
- Integrate information (e.g., velocity models, imaging)



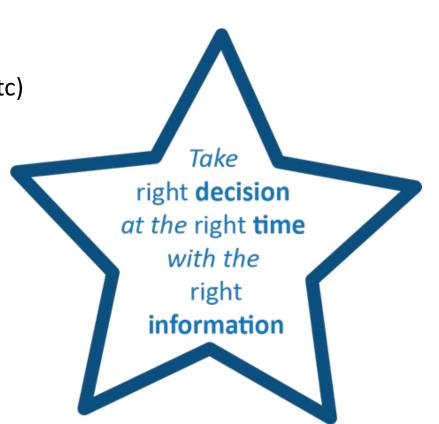
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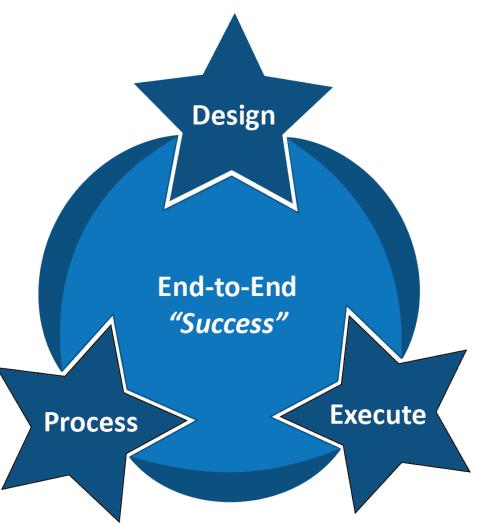




End-to- End solution

- Leveraging Distributed Measurements
 - Cost-effective approach
 - TAT reduction
 - CO₂ reduction

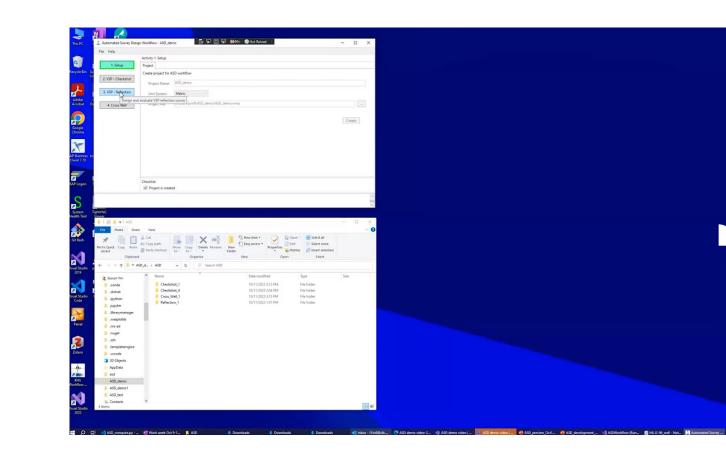




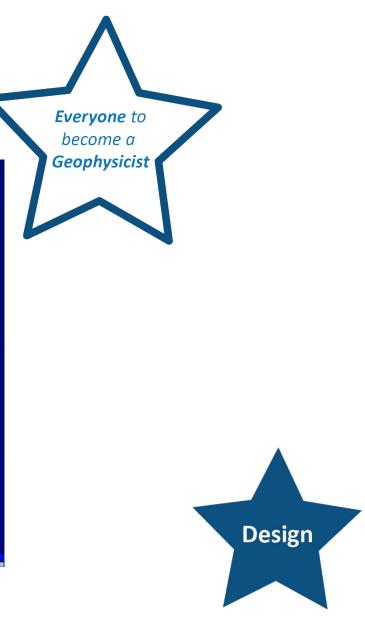


Pre-survey modeling

• DAS VSP – Automated or not





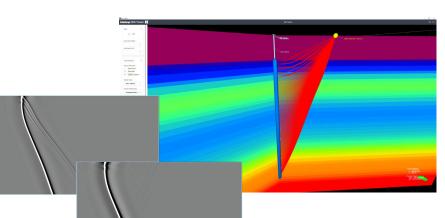


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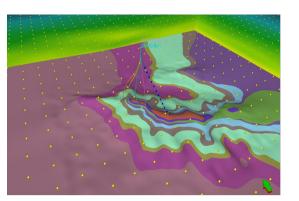
Pre-survey modeling

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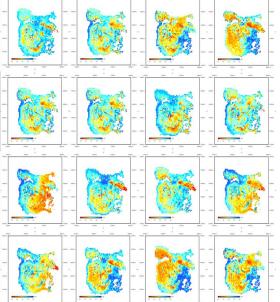


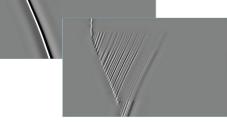


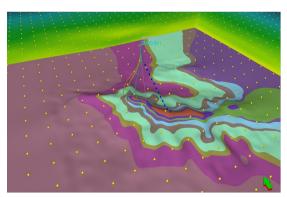
COS² analysis on Direct-P and P2P, P2S, ...



• 1 box used

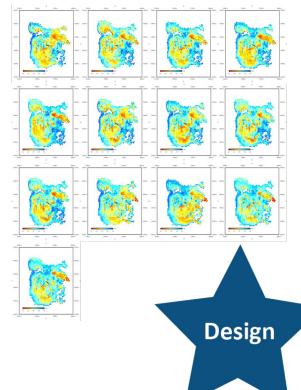






- 2 boxes used
- 3 boxes all well recorded

COS^2 analysis on Direct-P and P2P, P2S, ...

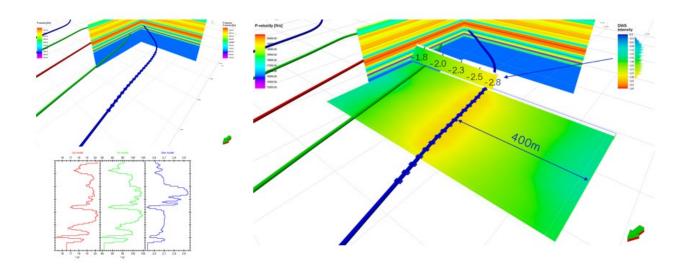


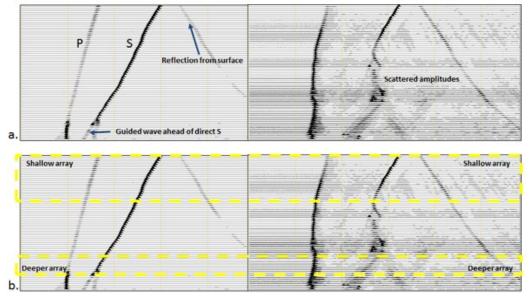




Pre-survey modeling

• DAS Microseismic









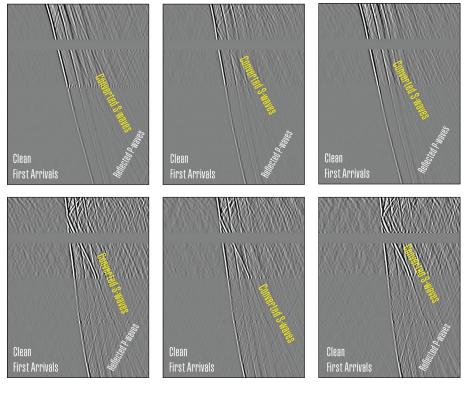


Acquisition (HW & SW)

- Continuous improvement
- Source driven mode
 - Real-time stacking
 - Real-time QC
- Source interfacing
- Source positioning embedded into SEGY
- 2 Fiber Optics recorded simultaneously
 - Hardware stacking
 - Minimizing asset mobilization









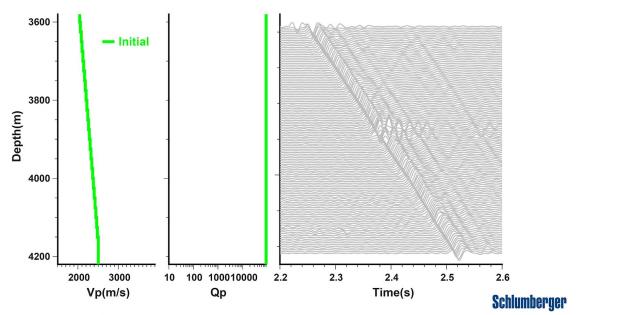




Process

Zero-Offset FWI

- Provide Time-Depth relationship & Q_P profile in quick TAT
- Results:
 - ZOFWI performed in few minutes



Zero-Offset Visco-Elastic Waveform Inversion

Bettinelli P., Chen Y., Mizuno T. and Le Calvez J., 2022, Automated Sensor Agnostic Zero-Offset VSP Processing, 2022 International Petroleum Technology Conference, Saudi Arabia





2D eFWI

- Provide 2D tomograms in quick TAT
- Results:
 - Full E2E workflow
 - Provided VIVSP in less than 2hrs while running CBL – 1 descent 2 logging runs
 - eFWI performed in less than 24hrs

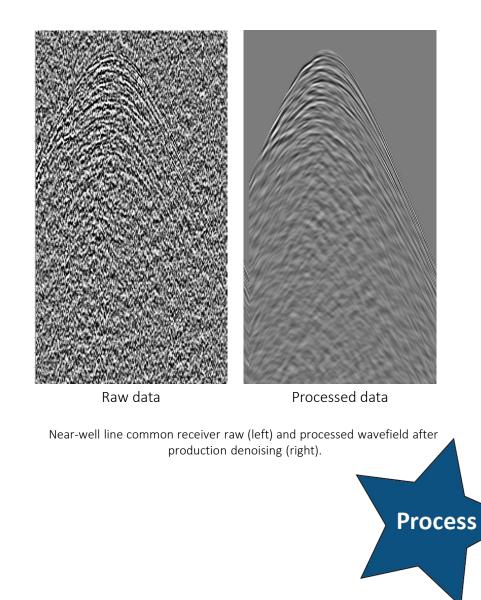
Process





3DVSP

- Digital Processing and short TAT from simple to complex design
- Challenge: To process 3D VSP recorded simultaneously in 4 producing wells while reducing rig time by 88 days in order to optimize field development plan without interrupting production
- Result:
 - x4 3D VSPs
 - Noise attenuation due to flow in producing wells,
 ~ 1 month processing per well (traditional approach)



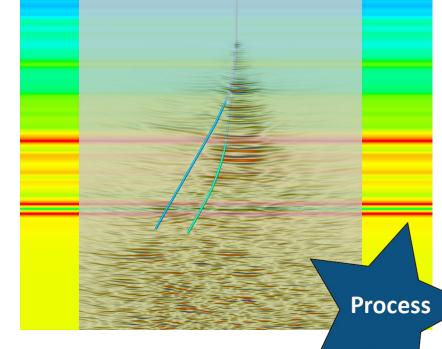


CCS case study

- Fiber Optics permanently installed
- Cemented behind casing
- DAS ONYX System used
- Pre-injection
 - Source triggered (vibroseis & airgun)
 - 7.7 Tb of data between Walkaway VSP & Crosswell seismic
 - Offsite processing





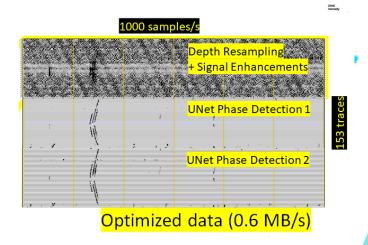


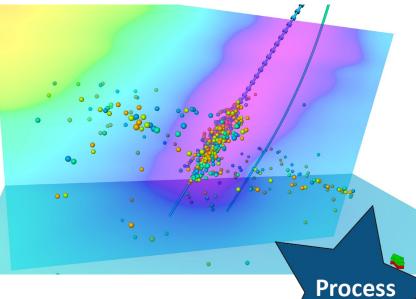


CCS case study

- Fiber Optics permanently installed
- Cemented behind casing
- DAS ONYX System used
- Pre-injection, Injection
 - Continuous recording
 - 50 Tb raw data recorded
- RT-ISA Gen#1 transmission
 - Well 1: 914 Gb
 - Well 2: 822 Gb









Nakayama, S., Yamada, Y., Mouri, T., Bettinelli, P., Mizuno, T., Chen, J., Armstrong, P., and Maehara, Y., (2024) Continuous DAS measurements during CCUS operations onshore Japan, 4th International Meeting for Applied Geoscience & Energy, Expanded Abstracts

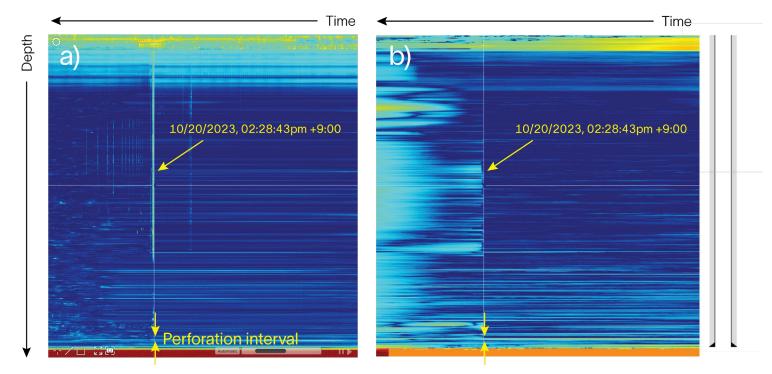




Process

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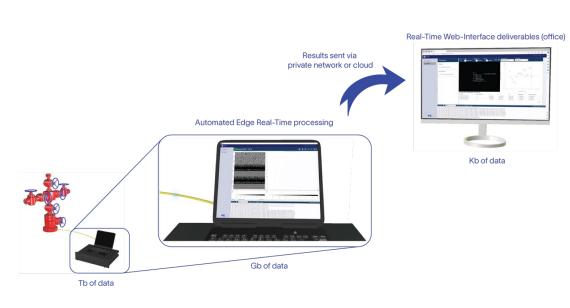






Way forward

- DAS microseismic
 - Processing & Deliverables Overview



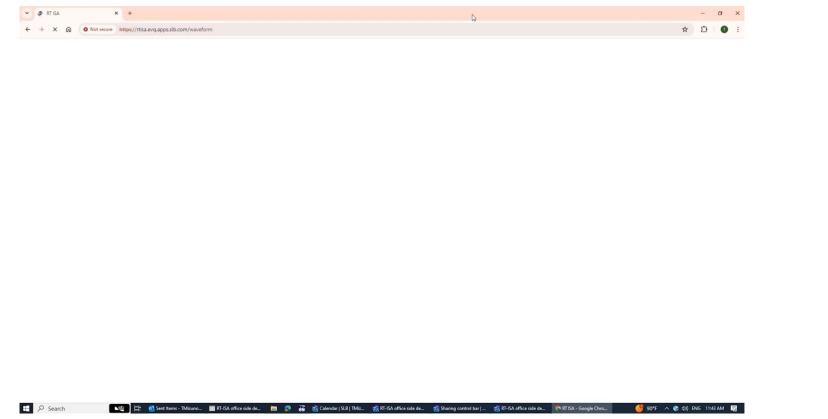




Process

Way forward

- DAS microseismic
 - Human free DAS microseismic event detection at edge delivered on WebApp.







Conclusion

- Success = Fulfilling all critical steps including
 - short TAT, no deferred production, minimize CO₂, integrate with existing projects (e.g., OBN, etc.)
- Full End-to-End workflow
 - Proper design
 - Know what to expect
 - More than just an interrogator and a fiber
 - Proper real-time acquisition QAQC
 - Source-driven mode Stacking
 - Proper processing strategy
 - TAT to take decision in time
 - Edge processing to avoid sending Tb of data

