

VELESTO

energy

PE Marginal and Mature ield Development and operations

Session 1: Panel Session – Ways to Monetise Marginal and Mature Fields to Bring Value to Project Economics

Megat Zariman Abdul Rahim

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Mature fields dominate Malaysia's production, reaching 55% by 2028 despite recent FIDs





NOCs and energy majors hold ~80% of Malaysia's mature fields production in 2028

Percentage contribution by companies in Malaysia's mature fields production, 2028



Source: Rystad Energy upstream solutions



Slowdown in 2025, yet Malaysia's mature field investments grow towards \$4 Billion



Source: Rystad Energy upstream solutions



Matured offshore oil and gas fields face several challenges that can impact their productivity and profitability

- Decline in Production:
 - As fields age, their production rates naturally decline
- Aging Infrastructure:
 - The equipment and infrastructure in mature fields are often outdated, leading to higher risks of safety and environmental issues
- Increased Water Production:
 - The proportion of water produced along with oil and gas increases, which can complicate extraction and processing
- Operational Costs:
 - **Costlier maintenance and upgrading** of facilities. Adopting and integrating new technologies into existing assets can be complex
- Reservoir Management:
 - More advanced and accurate reservoir characterization is crucial for the identification of **bypassed oil and recovery optimization**. 3D and **4D seismic imaging**, modeling, and simulation are often required
- Environmental and Safety Concerns:
 - Presents operational challenges such as catastrophic accidents, system failures, and occupational risks



Integrated Services

Integration services in offshore marginal and mature fields offer several benefits that enhance operational efficiency, economic viability, and sustainability

- Cost Reduction
- Enhanced Production Efficiency
- Improved Asset
 Management
- Innovation and Technology Adoption
- Collaborative approach

Small Field Assets (SFA) PSC

Small field assets provides a viable solution to the challenges faced by marginal and mature field assets in offshore Malaysia

Utilization of Existing
 Infrastructure

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- Maximizing value through Late Life Assets (LLA)
- Innovative commercial models
- Cluster Development

Sustainability of Work

Wells workover operations in mature offshore fields come with several sustainability challenges such as data gaps where data on well conditions and past interventions records were outdated, complex well architecture and limited real-time monitoring of wells

- Integrated Data Management System
- Advanced Monitoring Technologies

Technology

Fit-for-purpose technology for offshore mature fields focuses on cost-effective, efficient, and sustainable solutions tailored to the unique challenges of aging reservoirs

- Enhanced Oil Recovery (EOR) Techniques
- Improved Oil Recovery (IOR) Techniques
- Modular and Mobile
 Solutions
- Drilling Solutions