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# Subsea to Floating: A Unified Field Development Approach

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# Subsea to Floating: A Unified Field Development Approach



## Lifecycle Optimization of Aging Pipelines in Brownfield Developments

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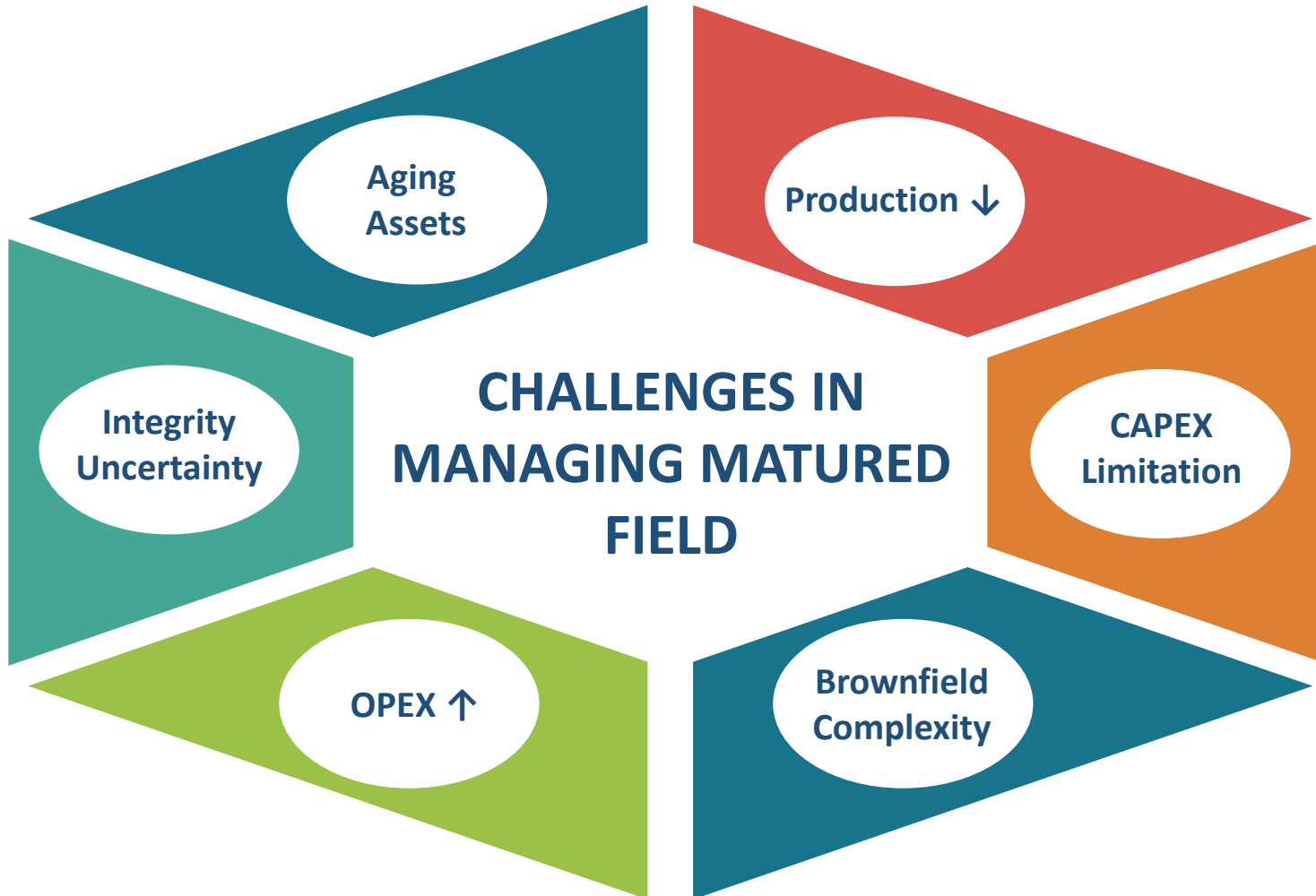
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**pipewave**



# Today's Industry Reality



>30% of brownfield pipelines operating exceeds design life

CAPEX misallocation  
→ replace too early

Integrity surprises  
(corrosion, flow assurance)

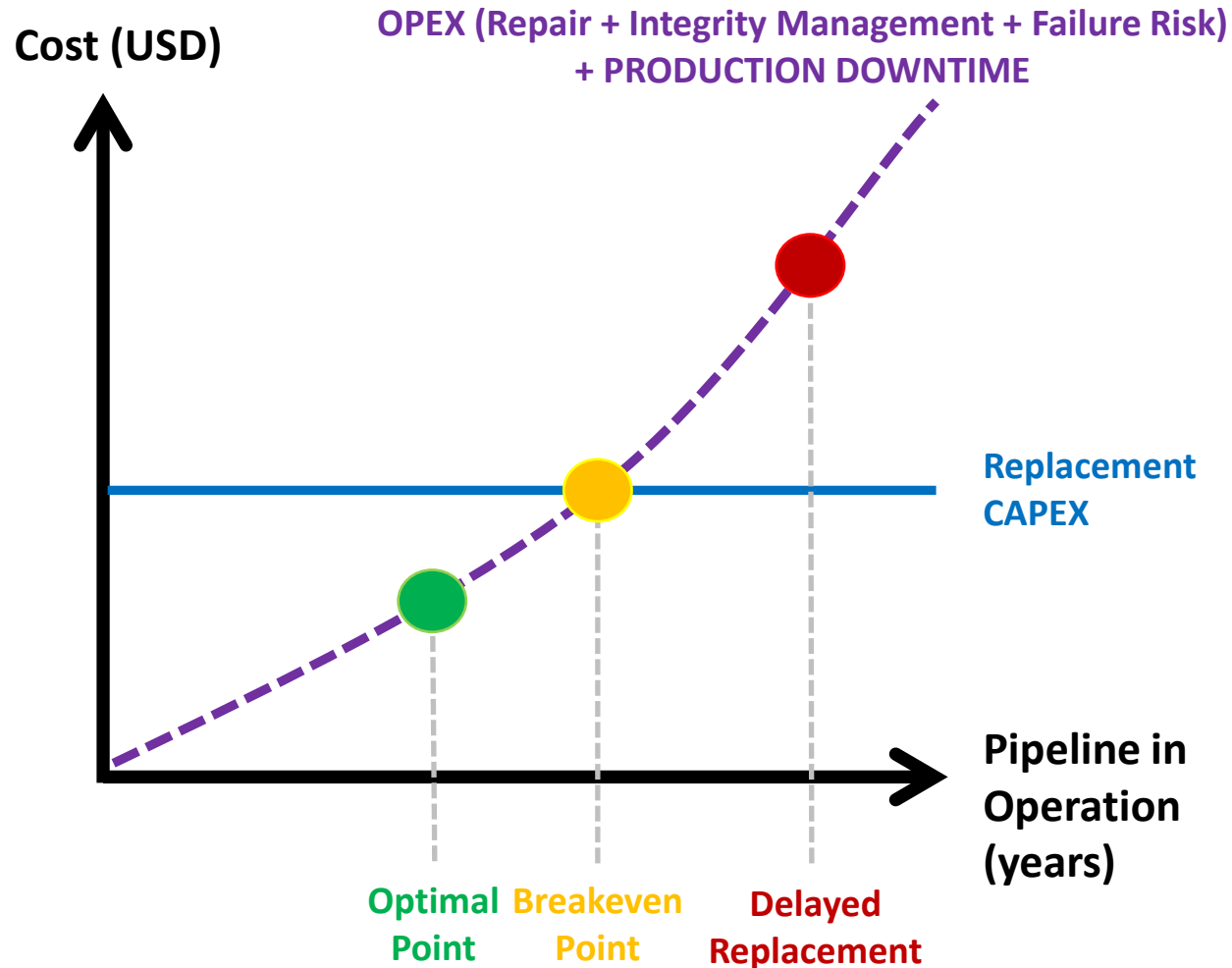
Binary decision:  
Replace Vs Run-to-failure



# Area of Concerns: Conventional vs Optimization Way

AREA OF CONCERNS	CONVENTIONAL WAY	OPTIMIZATION WAY
<b>Aging pipeline</b>	Replace	Extend asset life strategically <i>(Rehabilitation/ Repair/ Re-assessment)</i>
<b>Brownfield tie-in</b>	High CAPEX re-design	Integrated operability assessment
<b>Flow Assurance/ Corrosion</b>	Increase chemicals	Re-visit operating envelope
<b>Adoption to digital technologies</b> <i>(e.g. real-time data analytics, AUV, predictive maintenance, Subsea Inspection Management System)</i>	As of current practises	Small scale Pilot Project

# The 'Right Time' Pipeline Repair vs Replacement?



## OPEX Increases Over Time:

- Increases over time

## Replacement CAPEX:

- Large sum big cost of new pipeline (with cost escalation)

## Breakeven Point:

- Occurs when OPEX = replacement CAPEX

## Optimal Replacement Timing:

- 'Right time' to replace before costs escalate significantly

## Delayed Replacement:

- Too late! High probability for failure and production downtime.

# Structured Decision Approach

## THE REALITY **1**

Siloed analysis

**Reactive** integrity management

**Conservative** decision  
*(e.g. early replacement)*

**Aggressive** decision  
*(e.g. run-to-failure)*

## THE GAPS **2**

Over-conservatism  
→ unnecessary CAPEX

Under-estimate  
→ failures, production  
deferral

## THE APPROACH **3**

**Pipeline Integrated Framework (PIF)**

## OUTCOME **4**

e.g.

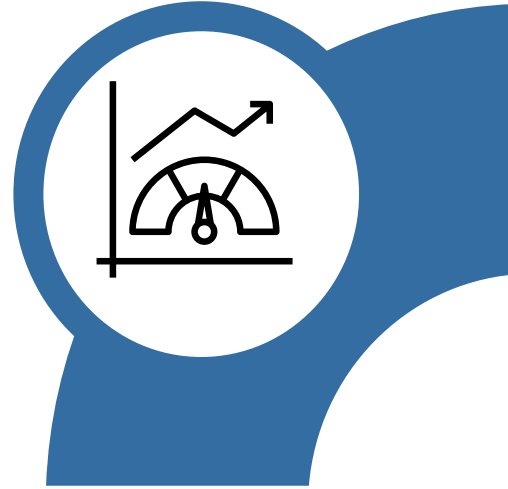
- 5 years **life extension**
- 20% **OPEX** reduction
- **Cost avoidance** pre-mature replacement (RM Mil)

# Pipeline Integrated Framework (PIF)

## 01

### *Integrated Integrity Modelling*

- Corrosion assessment, 3<sup>rd</sup> party impact, etc.



## 02

### *Risk-based Prioritization*

- Production losses, financial impact, regulatory, PEAR



## 03

### *Lifecycle Optimization:*

- *Extend*
  - Envelope ↓, monitoring +
- *Re-purpose*
  - Convert crude → CO<sub>2</sub>
- *Retire*
  - De-commissioning



*How many pipelines currently undergo life extension decisions right now?*



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**Thank You**