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Integrated Artificial Lift Excellence: Technologies, Operations, and the Digital Future

12 – 13 May 2026 | KUALA LUMPUR, MALAYSIA



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**Integrated Artificial Lift Excellence:
Technologies, Operations, and the Digital Future**



From Conservative PT Screening to Quantitative Eddy-Current Array: A Risk-Based Polish Rod Inspection Method for Surface Artificial Lift

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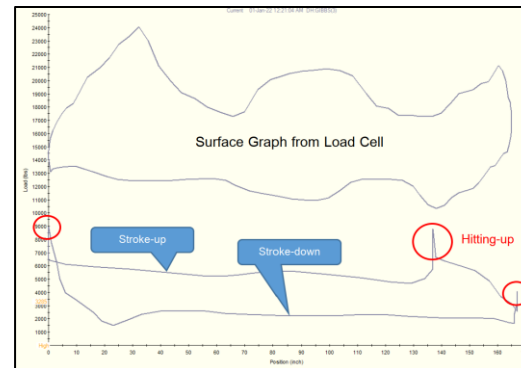
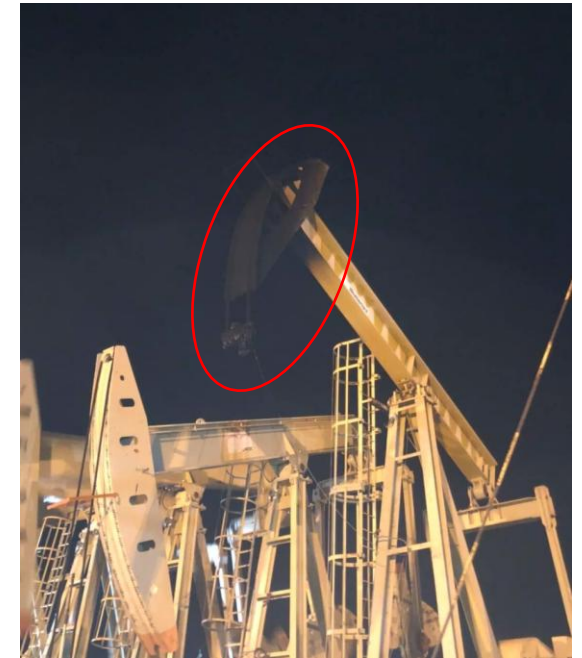
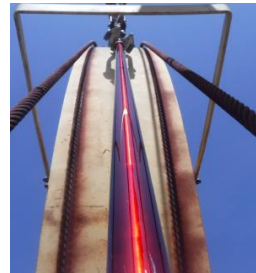


Background / Problem Defined

◆ The Challenge ◆

- Polished rods are critical to Sucker Rod Pumping (SRP) reliability.
- Failure can lead to Loss of Primary Containment (LOPC).
- 2018–2019: 3 LOPC events linked to polish rod cracking.
- PT introduced as an interim barrier—but had **major limitations:**

- ✗ Cannot measure crack depth
- ✗ Highly dependent on surface cleanliness
- ✗ Operator subjective interpretation
- ✗ High false reject rate (~42%)



◆ Outcomes ◆

- Excessive rod replacement
- Increased well intervention
- Production deferment
- Elevated SSHE Risk



Background / Problem Defined



◆ Why Cracks Occur in S1 ◆

Polish rods are critical to Sucker Rod Pumping (SRP) reliability.

- High dogleg severity
- Deviated wells
- High cyclic rod load
- Bending fatigue at stuffing box zone

BASE CASE - Well Data

Well Info | Pump / Tubing | Rod String | Pumping Unit | Motor / Speed | Deviated Info

Date: 30/01/2017

Measured Depth (m)	Inclination From Vertical (deg)	Azimuth From North (deg)
0	0	20
9.6	0.43	4.05
42.1	1.89	4.05
81.9	5.74	7.91
98.7	7.65	10.05
127.5	9.65	12.52
155.6	13.22	11.98
179.1	15.79	16.34
194.3	17.12	21.69

Current Row #: 1

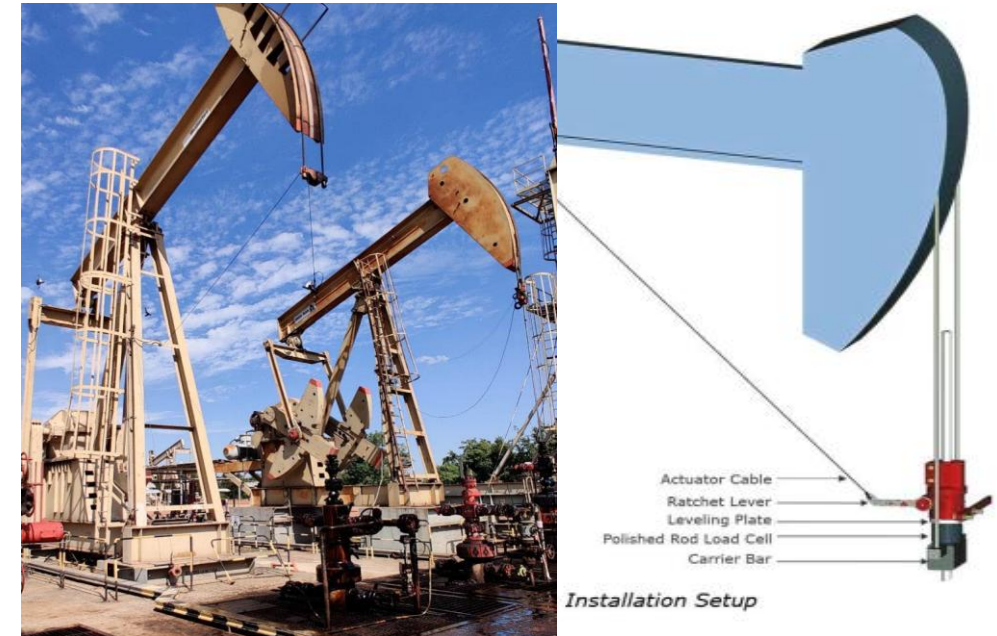
Select View: 3-D VIEW

3-D Wellbore Path

Azimuth: 55
Up/Down: 0

Design Wellbore Path | Friction And Max Side Load Info

Close | Help | Email

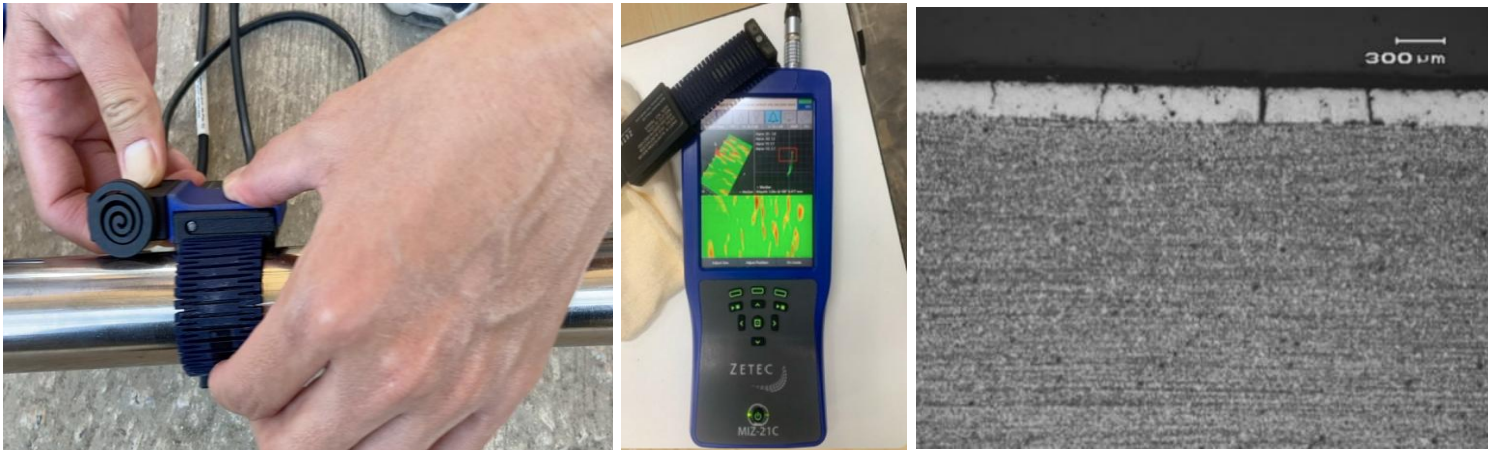


◆ Key Insight ◆

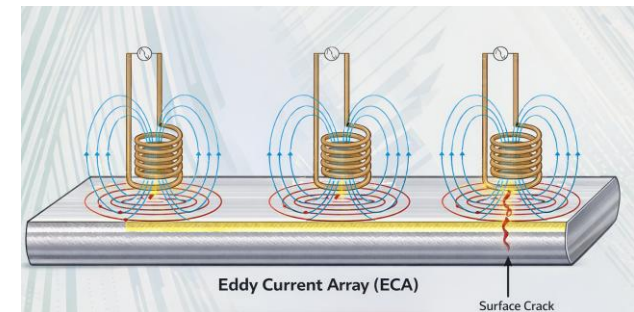
- We were rejecting rods based on **presence of crack**, but not based on **severity of crack**.
- We lacked quantitative decision criteria.

What is ECA ?

ECA (Eddy Current Array) is an advanced **Non-Destructive Testing (NDT)** method using multi-coil arrays for faster coverage, superior imaging, and high-resolution flaw detection.



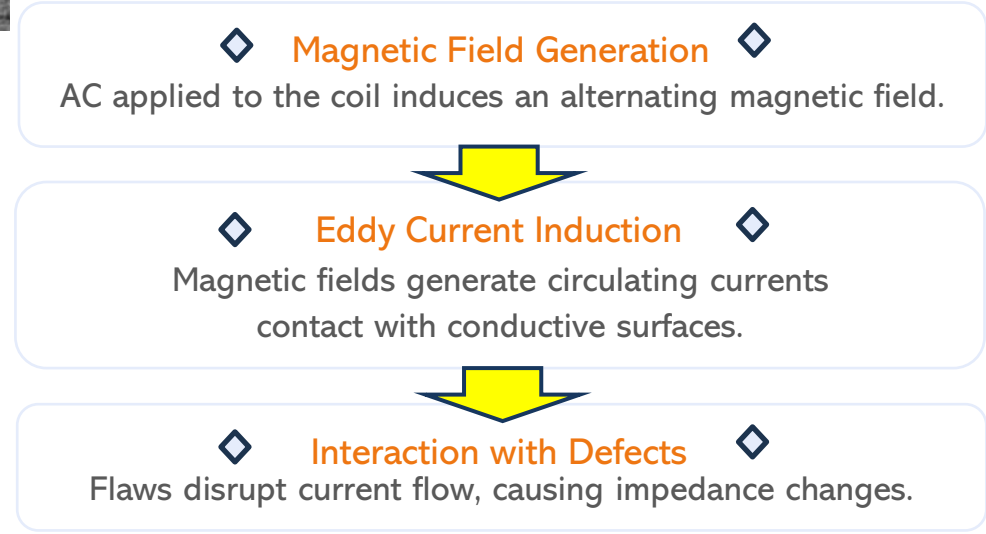
Working Principle of ECA



In the Polished Rod project, ECA demonstrated **high effectiveness in detecting:**

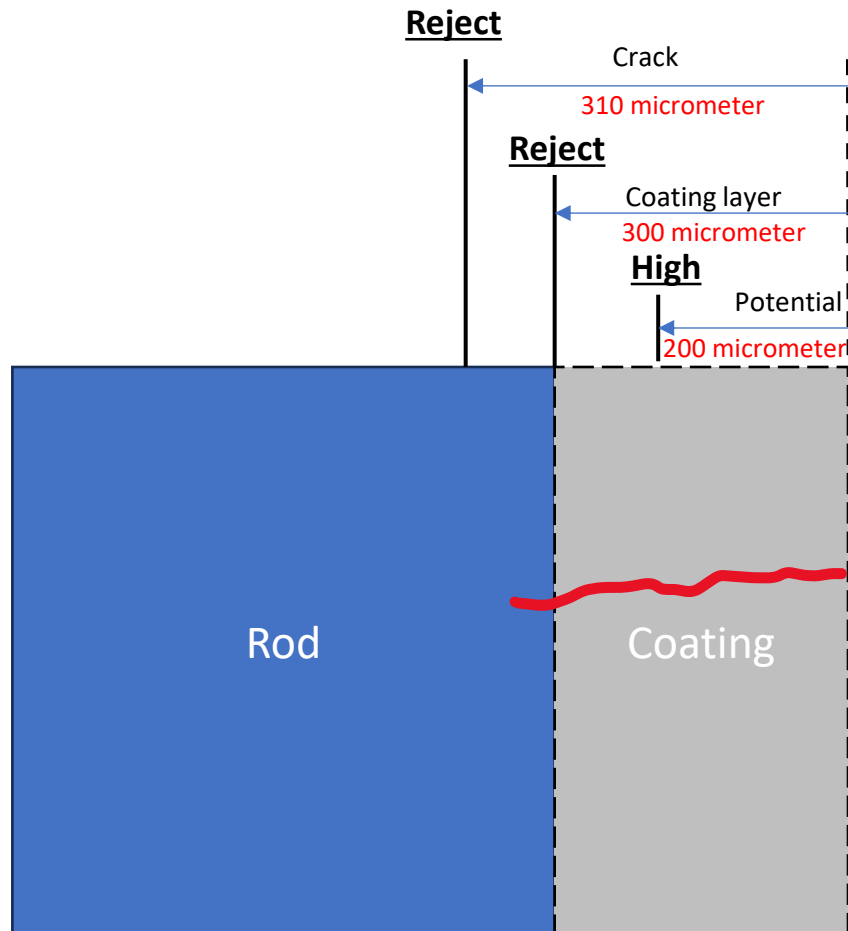
- ✓ Surface-breaking, Circumferential fatigue, Longitudinal (axial) cracks
- ✓ Small surface defects (~0.2 mm width)
- ✓ Reasonable depth estimation for shallow surface flaws
- ✓ ≤0.2 mm coating → not rejected

Polished Rod size: Outside diameter 1.5 inch with 1200 mm. of length
Polished Rod material: Carbon steel (Hard Chromium plating 0.3 mm.)





Criteria for 2025 Campaigned ECA (Eddy Current Array)



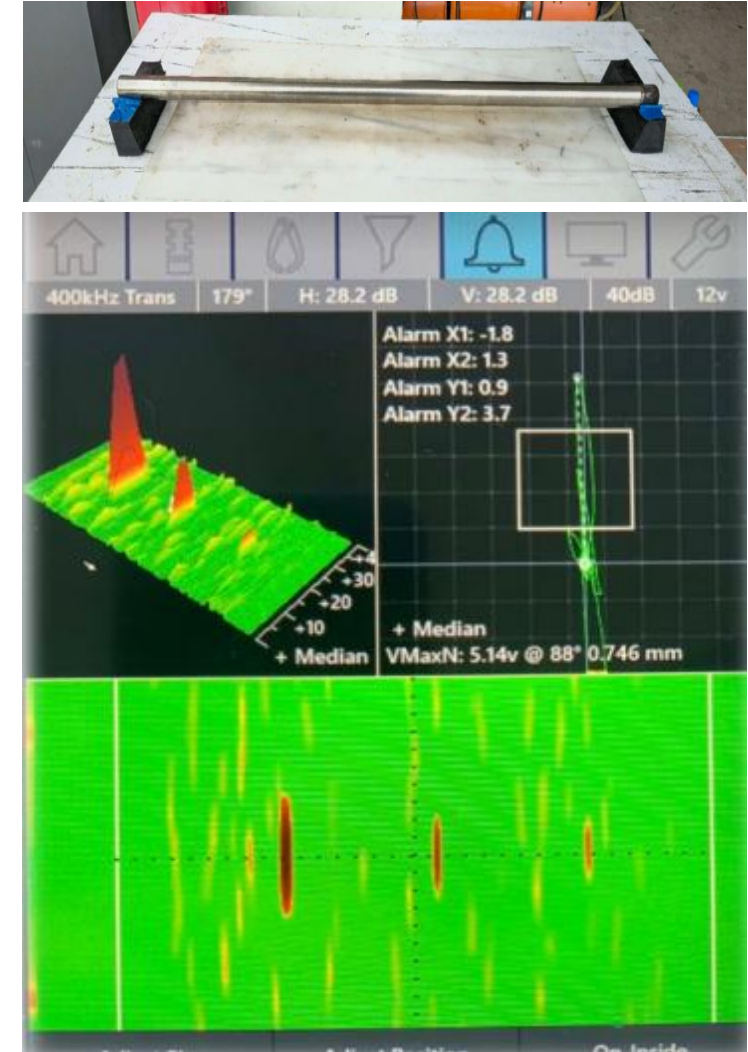
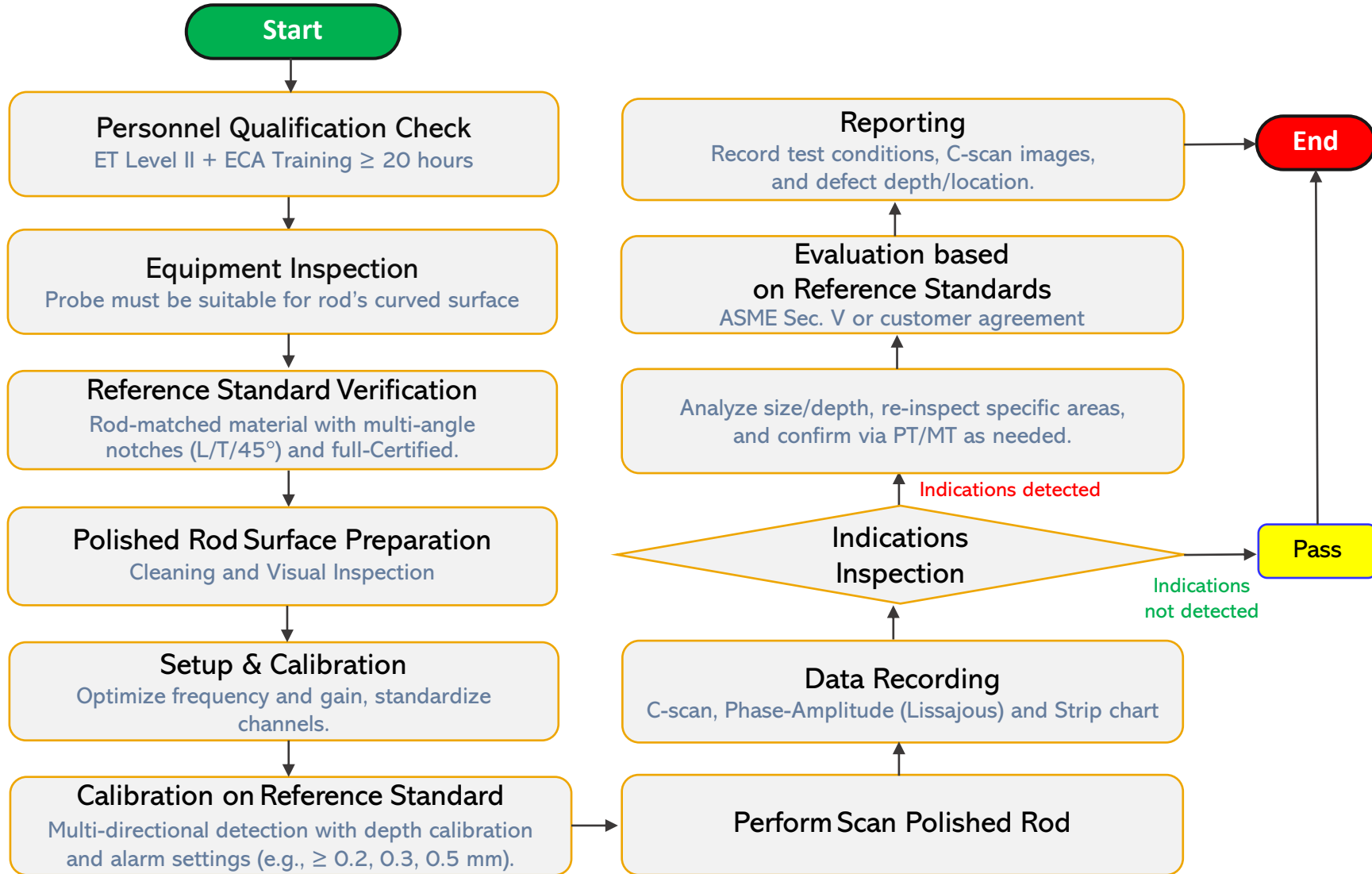
Criteria for acceptable and alarm

- Crack depth > 200 μm : Reject criteria
- May consider increasing allowable crack depth in future campaigns for cost optimization, subject to evaluation of 2026 baseline data



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Scan Polished Rod Workflow



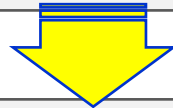
Innovation Overview

PT (Penetrant Testing)

2023-2024

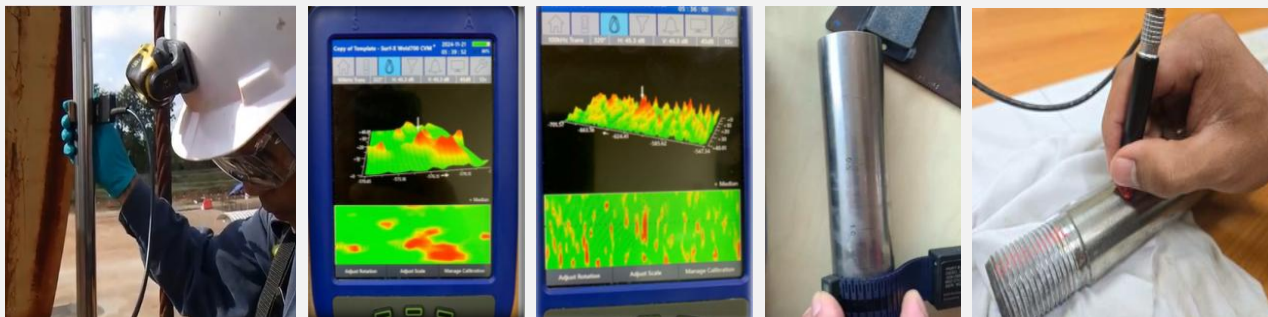


Cracks Detected → Reject



ECA (Eddy Current Array)

2025



Crack Measured → Engineering Assessment

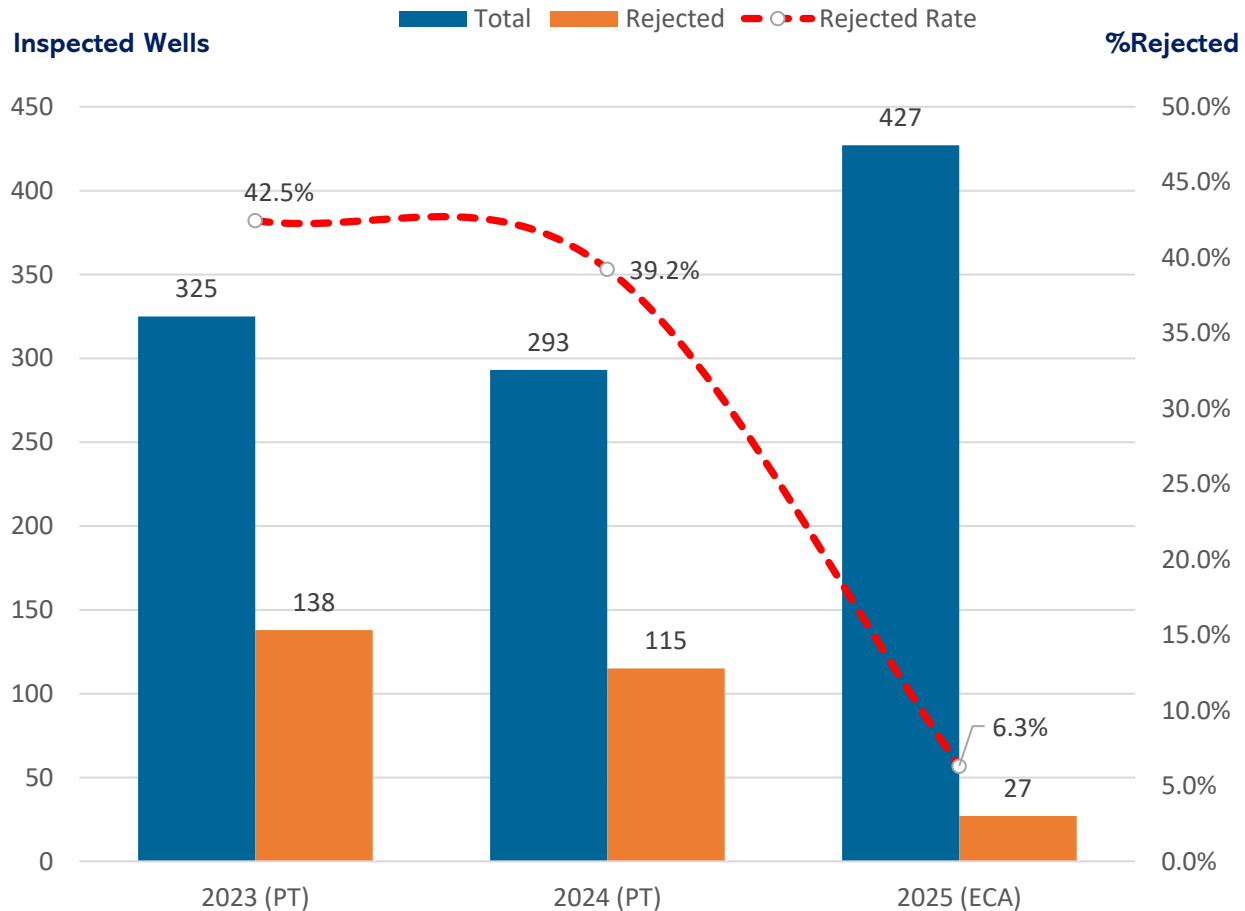
Criteria	PT	ECA
Crack detection	Surface only	Surface + depth response
Depth evaluation	No	Yes
Data record	None	Digital
Repeatability	Operator dependent	Calibrated & standardized
Surface sensitivity	High	Very High
Decision basis	Visual	Quantitative



S1 Deferment Improvement



◆ Polished Rod Inspection Result in 2023-2025 ◆



No.	Descriptions	PT	ECA
1	Surface Cleaning	Serious	Not serious
2	Speed of testing	Very slow	2 times faster than PT
3	Sensitivity level	High	Very High
4	Identify the depth of surface crack	Unable	Able
5	Interpretation	Naked eye	Digital mapping & Sound Alarm

The Eddy Current Array (ECA)

- ❑ High-sensitivity detection for small, narrow and shallow surface defects.
- ❑ Reliable, fast, and cost-efficient.
- ❑ Reduced inspection time, measurement of indication depth,
- ❑ Elimination of unnecessary rejections.
- ❑ As a result, significantly reduced reject rate
- ❑ 194 Wells were accepted with indication, **deferment avoidance**
8,548 bbls from 111 opening wells.



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Q&A

Thank You