

Society of Petroleum Engineers

Gas Field Development and Production – State of Play

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Increase Flow Assurance of 3-Phase Pipeline Using Venturi System of Ejector

to Prevent Debottlenecking Issues

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Pipeline Network









Field Application



Syphon Effects

10 h 10 1 10 10

Normally Unmanned

Flow Obstacle Vanished

Gas Trap Phenomenon Vanished









- 1. A combination of **fish bone diagram and failure mode effect analysis** is sufficient being applied at the working field to determine any field issues
- 2. For fully turbulent flow, **k-E and standard wall functions** model is simple, fast, and leads to a stable calculations for a reasonable several flow predictions.
- 3. Gas trapped along main oil line is **recovered effectively** using venturi system of ejector up to **1 MMSCFD**
- Main oil line pipeline pressure is optimized up to 34 PSIG (before it was 75 PSIG). Slugging and debottlenecking pipeline issues are solved in a robust way. Production recovered up to 589 BOPD
- 5. This solution could prevent any atmospheric venting activities which had been becoming an alternative approach to release any gas trapped accumulation along pipeline 10