



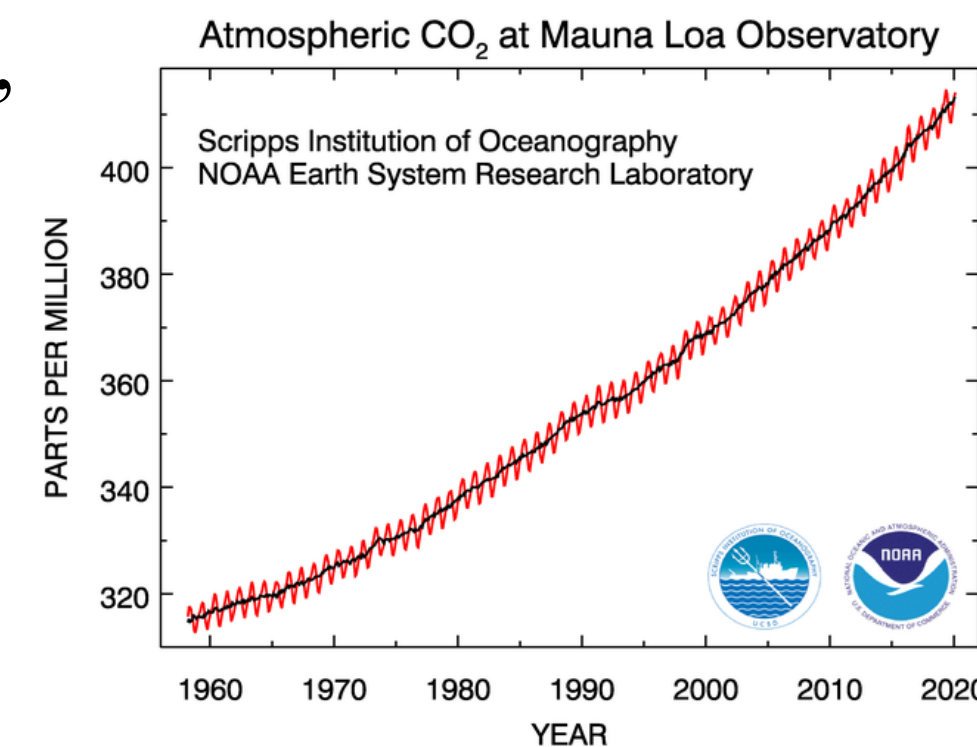
# Deepsea Impact Initiative (DI<sup>2</sup>)

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## Introduction

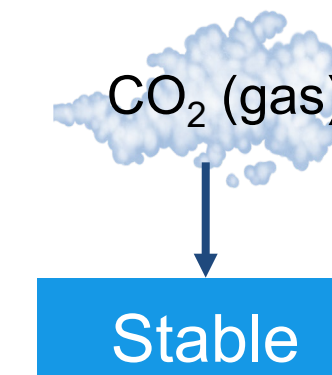
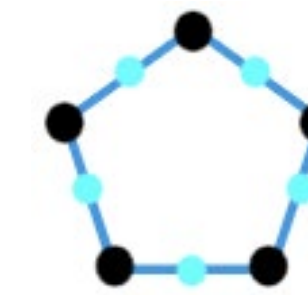
- Atmospheric CO<sub>2</sub> levels have been on the rise, and we will soon cross the 1.5°C threshold for global temperature increase.
- Carbon capture and storage is a promising solution which consists of capturing the atmospheric CO<sub>2</sub> and injecting it back underground or underwater.



## Deepsea CCS Methods

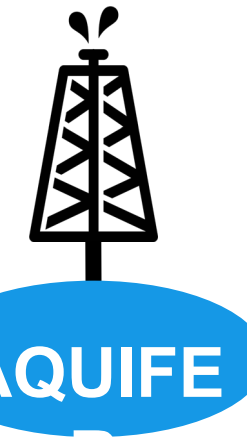
### Chemical Storage

- CO<sub>2</sub> hydrates: store CO<sub>2</sub> in isolated hydrate form underwater
- Carbon mineralization: Store CO<sub>2</sub> in a stable, solid form
- Permanent option
- Lacks proper testing



### Geological Storage

- Depleted oil & gas reservoirs: Inject CO<sub>2</sub> into depleted reservoirs
- Saline Aquifers: CO<sub>2</sub> injected into saline aquifers
- Well-developed technology and reliable
- More complex system



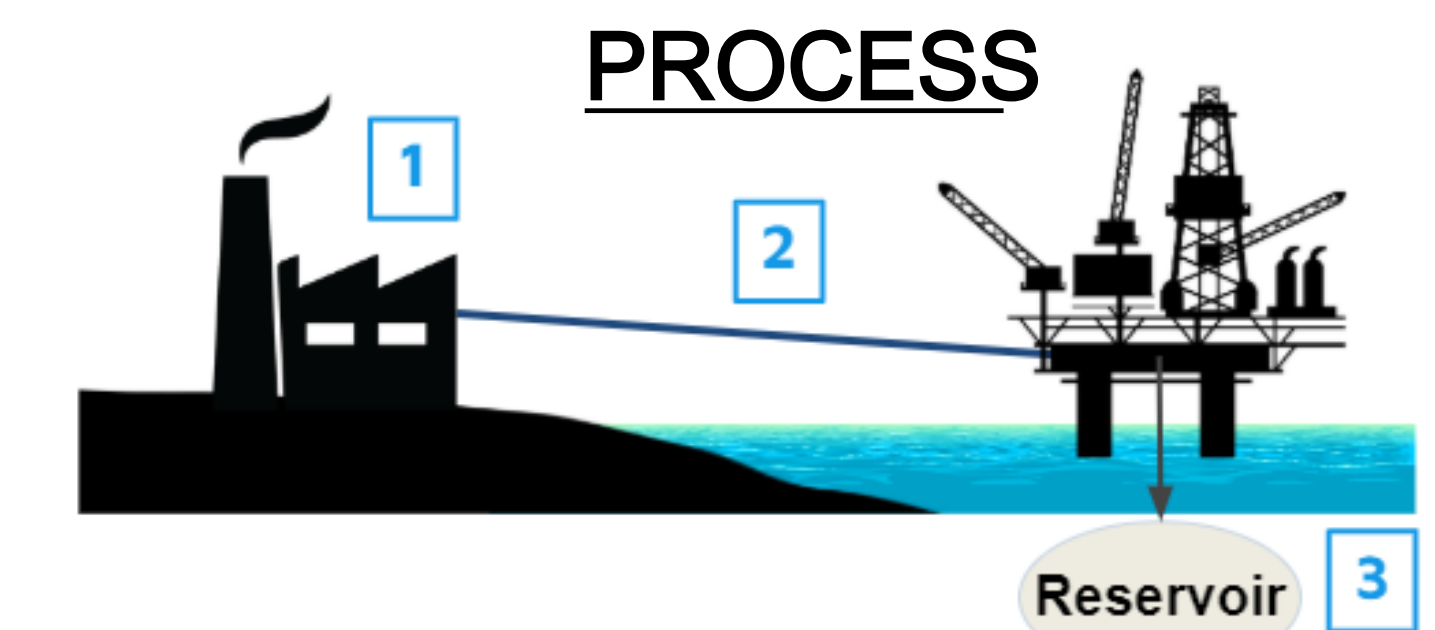
## CCS Drawbacks

- Health & Safety Risks:** Seismic activity and risk of asphyxiation from injected CO<sub>2</sub>; risk from the use of high pressure pipelines
- Environmental Risks:** Ocean acidification which has adverse effect on marine life; CO<sub>2</sub> leakage could greatly affect local ecosystems
- Economic:** Based on current and past global CCS projects, the cost associated with CCS is **\$35 per ton CO<sub>2</sub>** stored

Overall, CCS has not progressed due to the high costs associated with it.

## Deepsea Impact Initiative

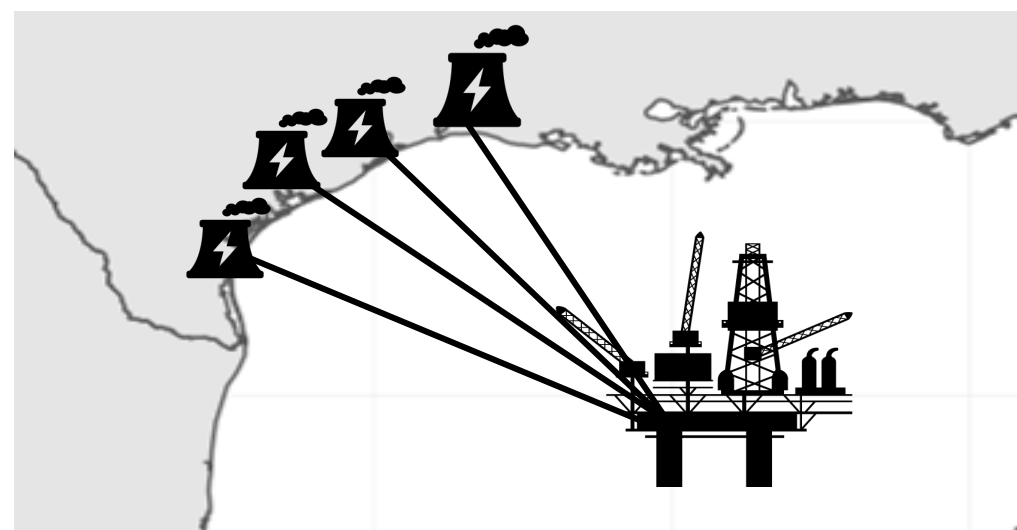
- **Deepsea Impact Initiative** : US net-zero CO<sub>2</sub> emissions project with contribution from leading CCS companies
- Carbon storage facility that utilizes depleted oil and gas reservoirs to inject CO<sub>2</sub>.
- Investigates new means of storing CO<sub>2</sub> in the deepsea to avoid harming marine life and conduct in-depth analysis of geographical location to ensure safety of employees.



## Sources



### LOCATION



**Gulf of Mexico** will be an ideal location due to proximity to power plants and abundance of depleted oil and gas reservoirs.

### COST-BENEFIT ANALYSIS

- Expected DI<sup>2</sup> cost will be **less than the \$35 per ton CO<sub>2</sub>** stored due to reduced production costs through use of pre-existing infrastructure.
- US Government subsidies for CCS amount to \$50/ton CO<sub>2</sub>
- R&D costs not taken into account

- 1: On-Shore collection of CO<sub>2</sub> from various power plants.
- 2: Offshore transport of CO<sub>2</sub> pipelines with compression pumps.
- 3: Injection of CO<sub>2</sub> into depleted oil and gas reservoirs using compressors and injectors.