



Towards a Future Circular Economy of NdFeB Rare Earth Magnets

MET  **L**
RECYCLING
EXPO

Frankfurt, Germany, 17-Jun-2026 15:45 – 16:05
Main Expo Hall 3.0

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Institute for Manufacturing
University of Cambridge



ALL THE METALS WE MINED

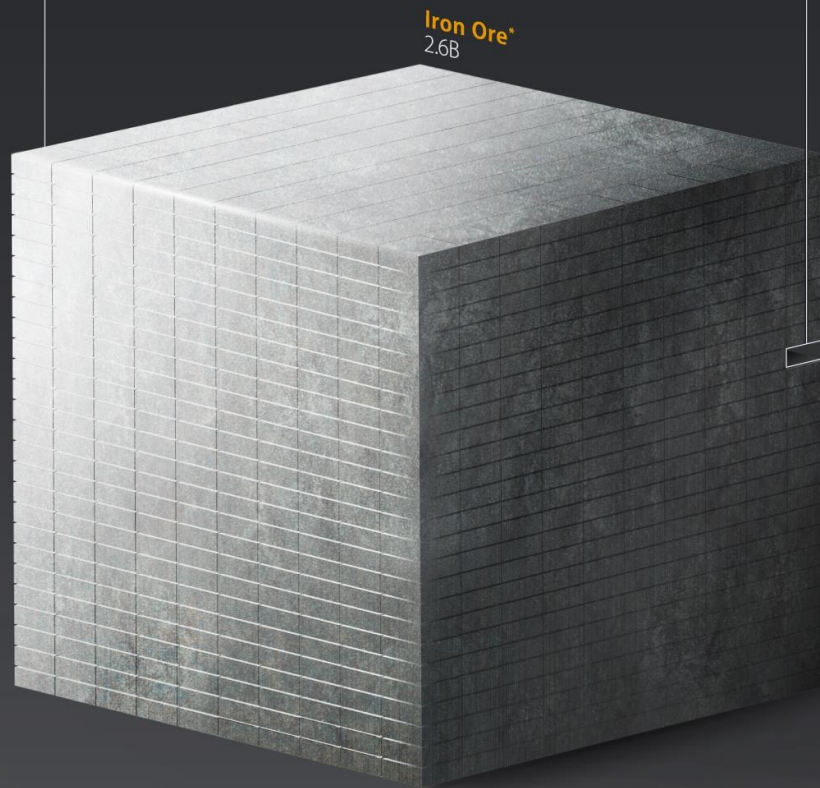
IN 2021

The world produced roughly **2.8 billion tonnes** of metals in 2021.
Here are all the metals we mined, visualized on the same scale.

IRON ORE

2,600,000,000 tonnes*

 = 1,000,000 tonnes



LARGEST END-USE



Steelmaking



Construction



Chemicals



Alloying Agents



Energy/Batteries



Magnets



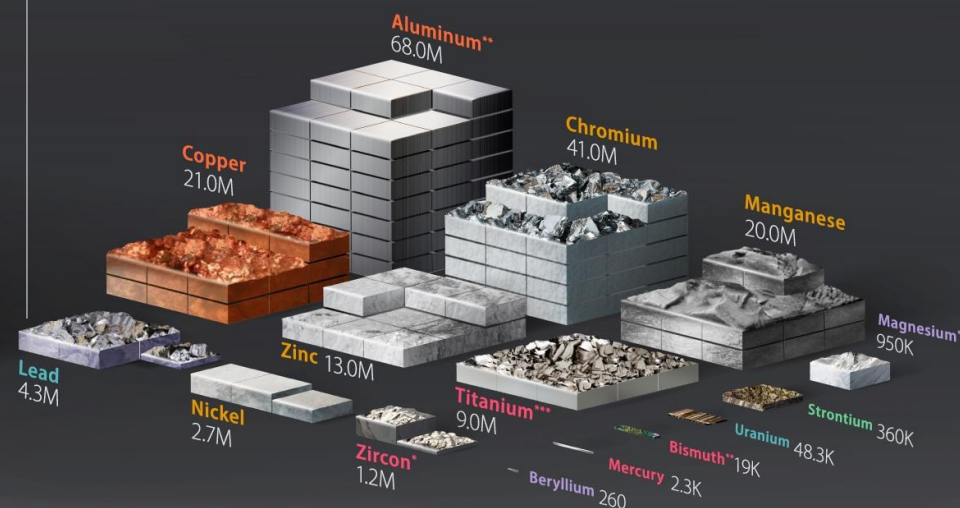
Electronics



Other

INDUSTRIAL METALS

181,579,892 tonnes



TECHNOLOGY AND PRECIOUS METALS

1,474,889 tonnes

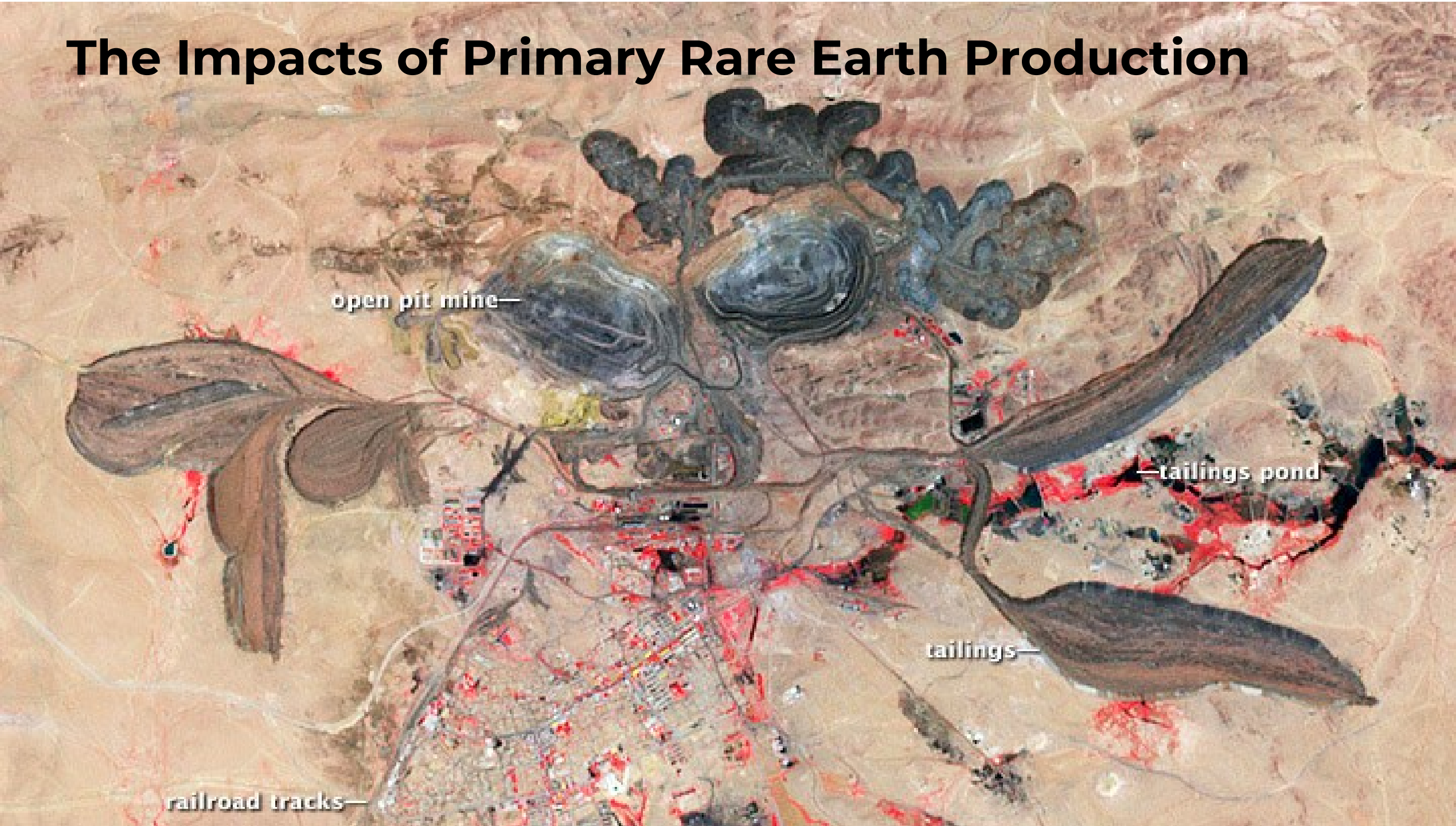


*Ore production does not reflect actual metal production as metals only make up a certain portion of ores.

**Smelter/refinery production.

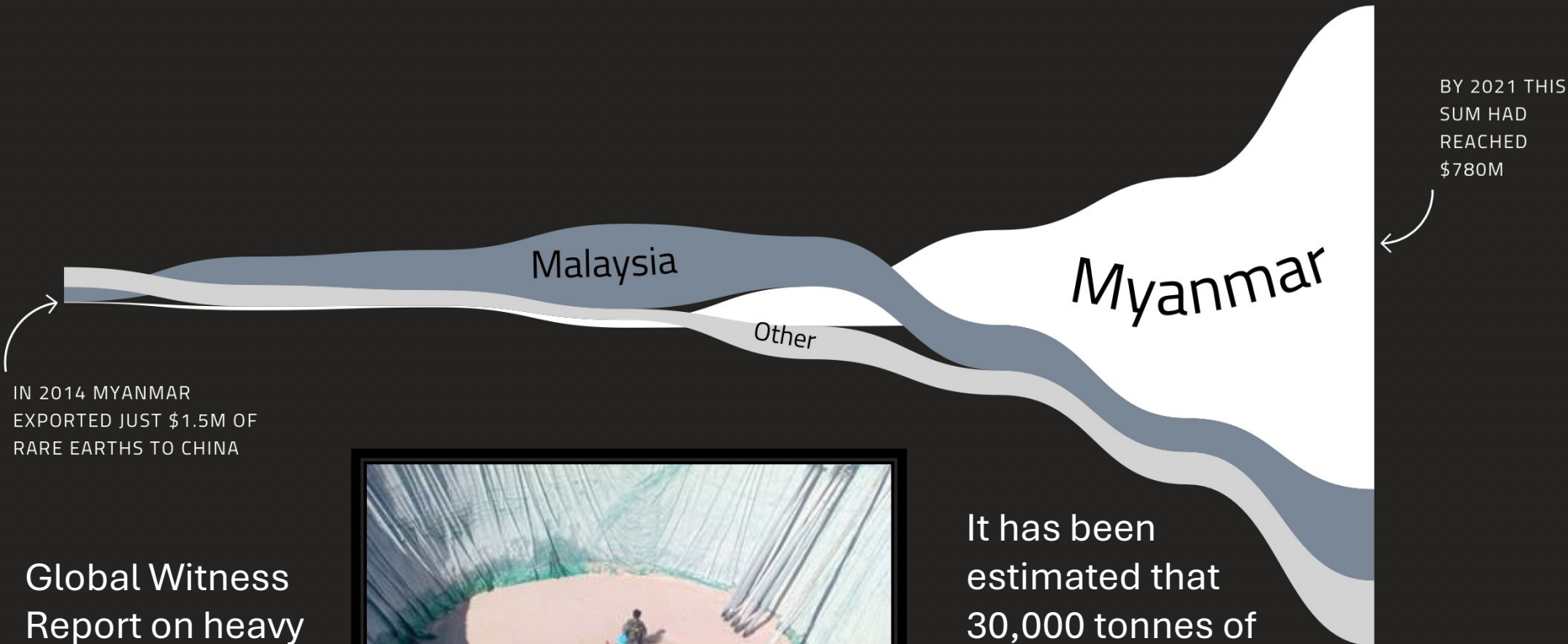
***Represents titanium mineral concentrate production.

The Impacts of Primary Rare Earth Production



Heavy rare earths mined in Myanmar

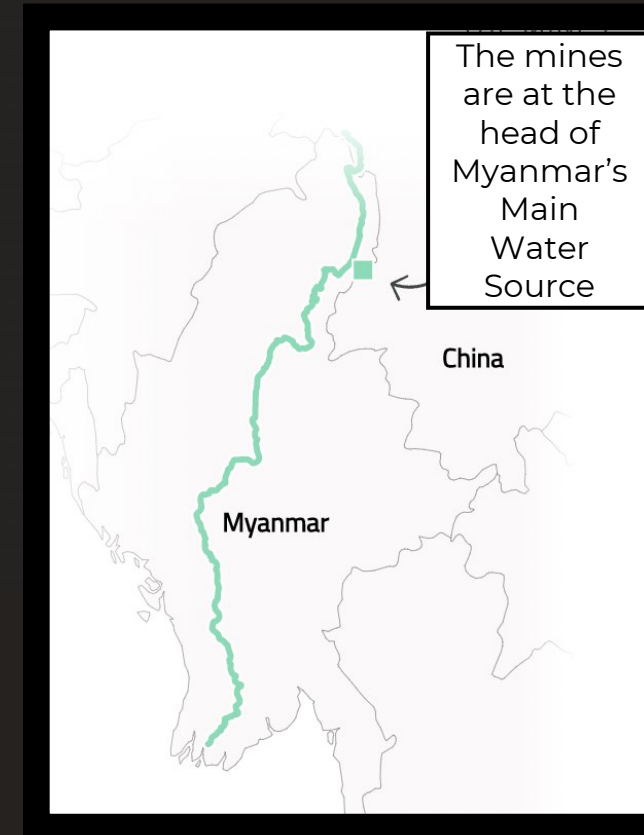
<https://www.globalwitness.org/en/campaigns/natural-resource-governance/myanmars-poisoned-mountains/>



Global Witness
Report on heavy
rare earths
produced from
Myanmar.

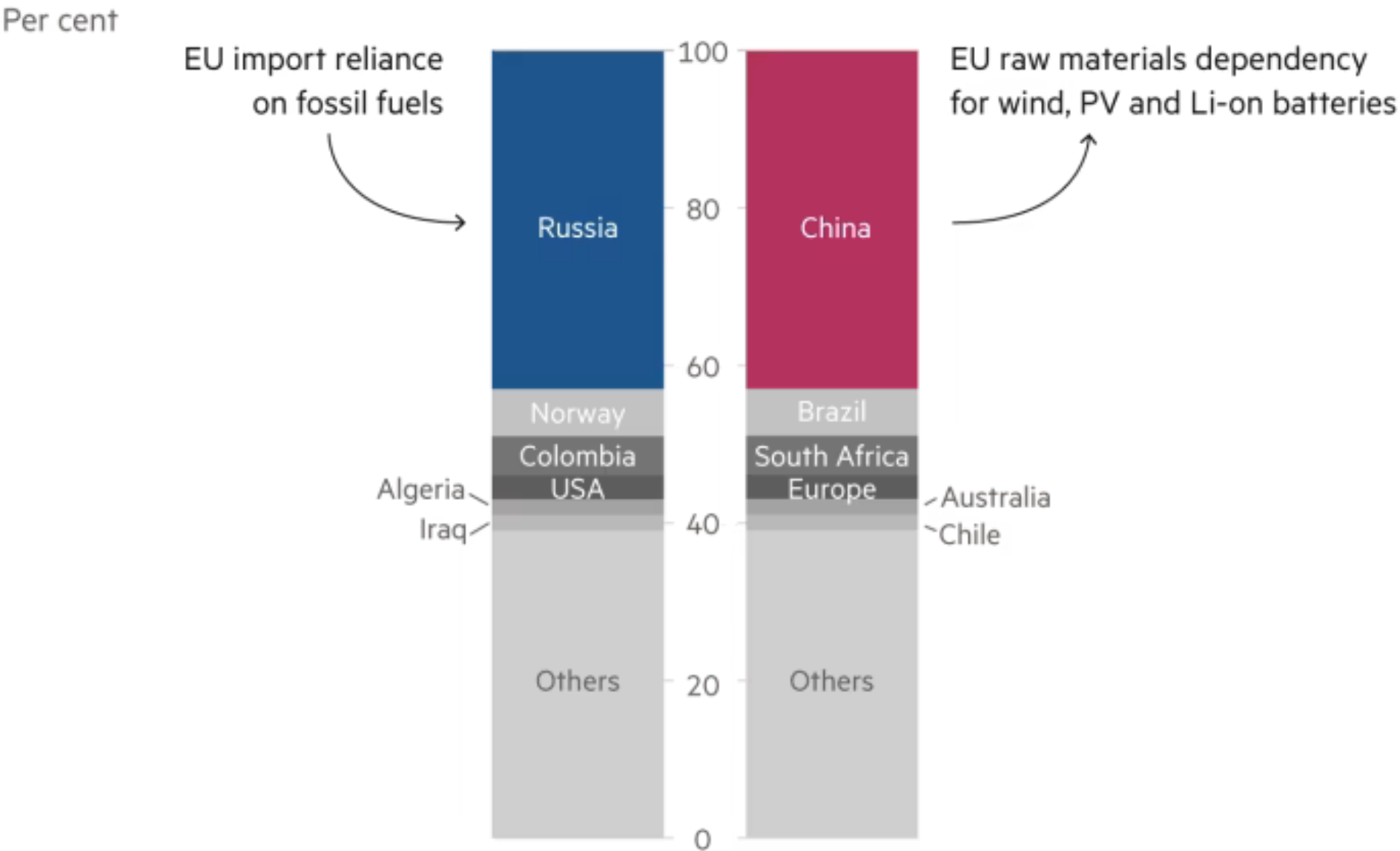


It has been
estimated that
30,000 tonnes of
REO is being
exported across
the border into
Myanmar.



Transition from a hydrocarbon based economy to a electrified economy will shift the geopolitical balance.

The geopolitical shift facing the EU



Rare Earth Materials will be increasingly important in the future as a bargaining tool for trade given the centrality of the material properties to modern technology.

Secondary supply is one way for the West to regain sovereign control over these materials.





LSE Blogs **Menu** 



LSE United States Politics and Policy

Latest commentary and analysis on the United States from academic experts

Viet Nguyen-Tien

Gavin Harper

October 31st, 2025

The US-China rare earths deal shows the importance of critical materials in a new era of strategic interdependence

1 comment | 39 shares

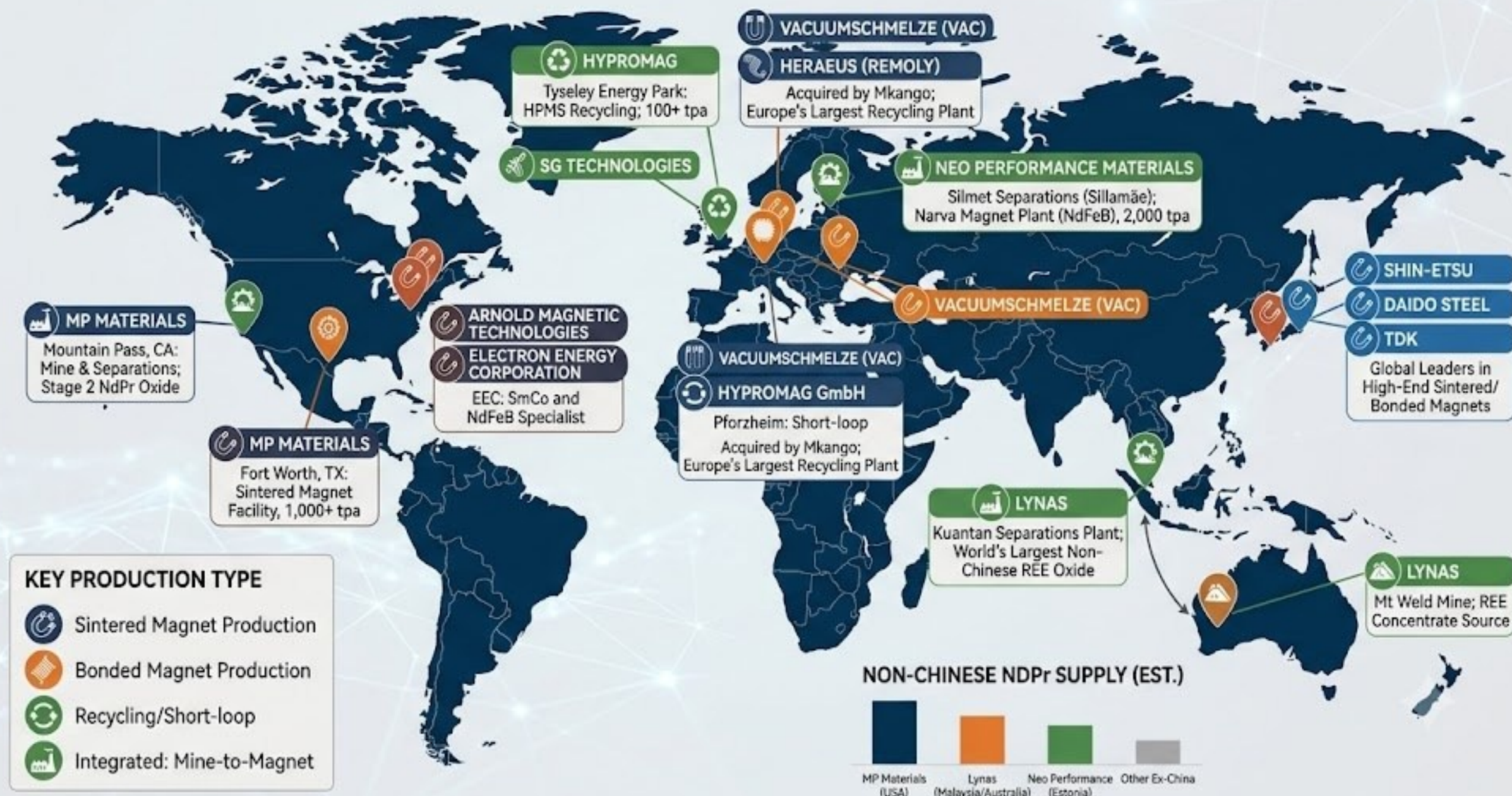
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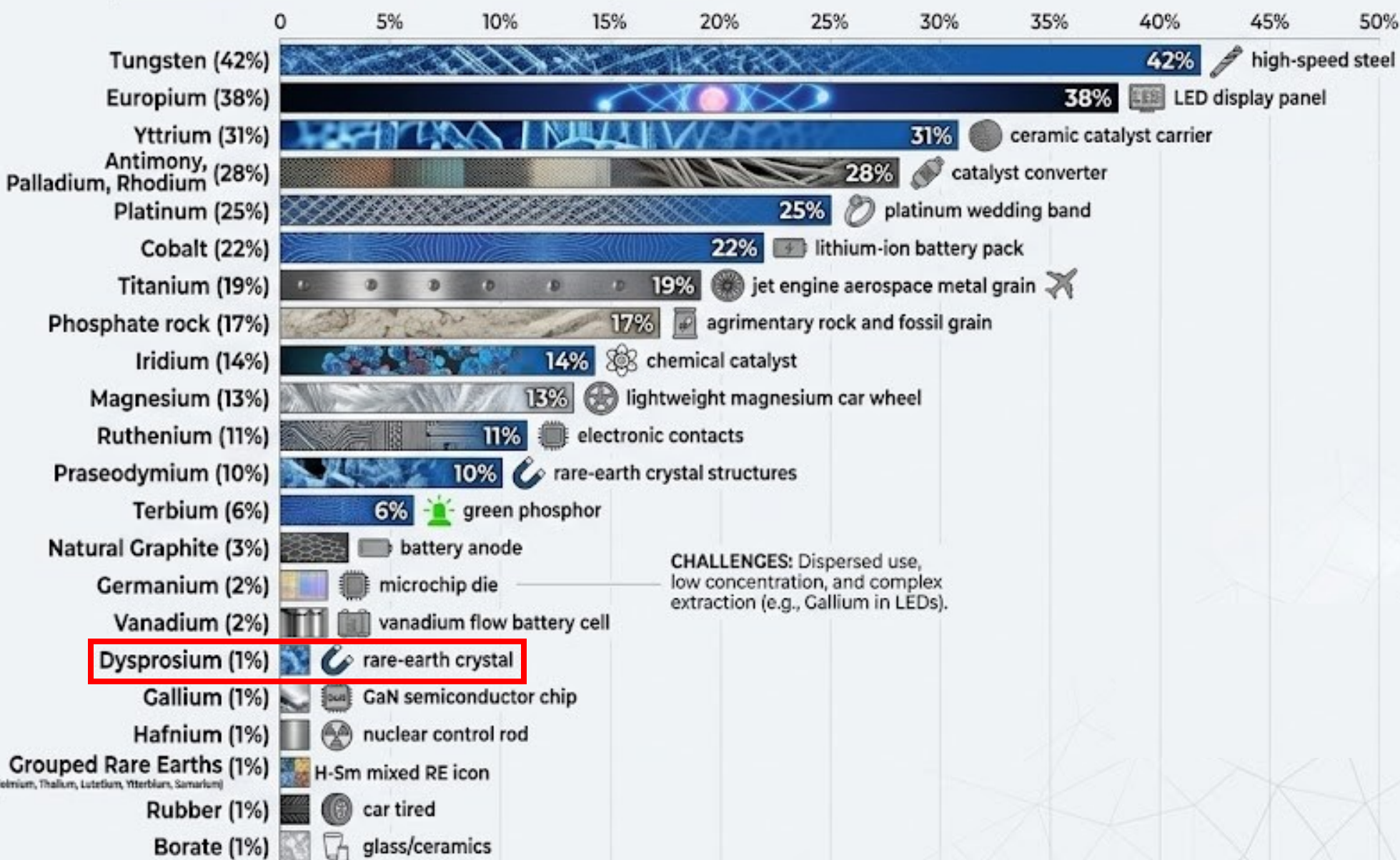
*The accelerating shift to clean energy and advanced technologies is redrawing the map of global economic power. As nations and firms race to secure critical minerals, rare earths – small in trade value but high in strategic impact – have emerged as chokepoints for sectors from electric vehicles and wind power to AI and defence. With the US and China just agreeing to a one-year rare earth truce, **Viet Nguyen-Tien** and **Gavin Harper** revisit China's "0.1 percent rule", which limits rare earth exports, its potential to transform global supply chains, and the geopolitical risks that follow. As resource competition sharpens, resilience and innovation will be key to navigating this new era of strategic interdependence.*

NON-CHINESE RARE EARTH MAGNET PRODUCERS: A GLOBAL SUPPLY CHAIN OVERVIEW



EU CRITICAL RAW MATERIALS: GLOBAL END-OF-LIFE RECYCLING RATES (EoL-RR)

A comprehensive visualization based on European Commission Data



CHALLENGES: Dispersed use, low concentration, and complex extraction (e.g., Gallium in LEDs).

MATERIALS WITH NEAR-ZERO RECYCLING RATES (0% - <1%)



The use of rare earths in trade disputes

- Jul 2018: US imposes 10% tariff on Chinese REEs.
- Aug 2018: US National Defence Authorization Act explicitly prohibits US Department of Defense from sourcing REE-containing magnets from China, Russia, North Korea and Iran.
- Aug 2018: China imposes 5-25% tariffs on US REE products.
- Sep 2018: US removes tariffs on Chinese REEs.
- 2020 – The US authorized the Defence Production Act to streamline the construction of domestic mines whilst prioritizing the expansion and protection of minerals in secured supply chains.
- 2022 – Biden inflation reduction act



Chinese President Xi visits the largest rare earth magnet producer in the world (JL MAG Rare-Earth Co), a few days after trade negotiations broke down with President Trump.

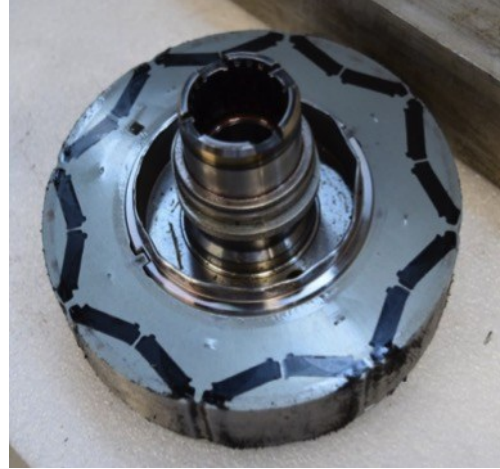
The separation problem and the reality today



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Hard disk drives

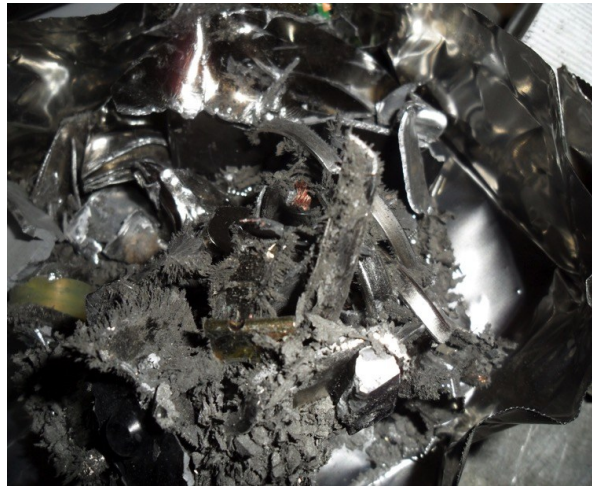


Rotor from an
automotive drive motor

Shredding



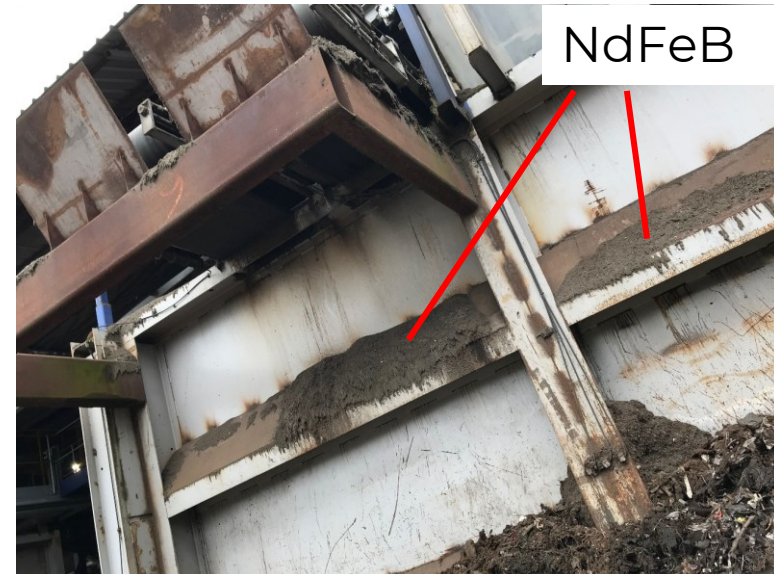
Current recycling processes are not suitable for NdFeB magnets (image from EMR in Birmingham)

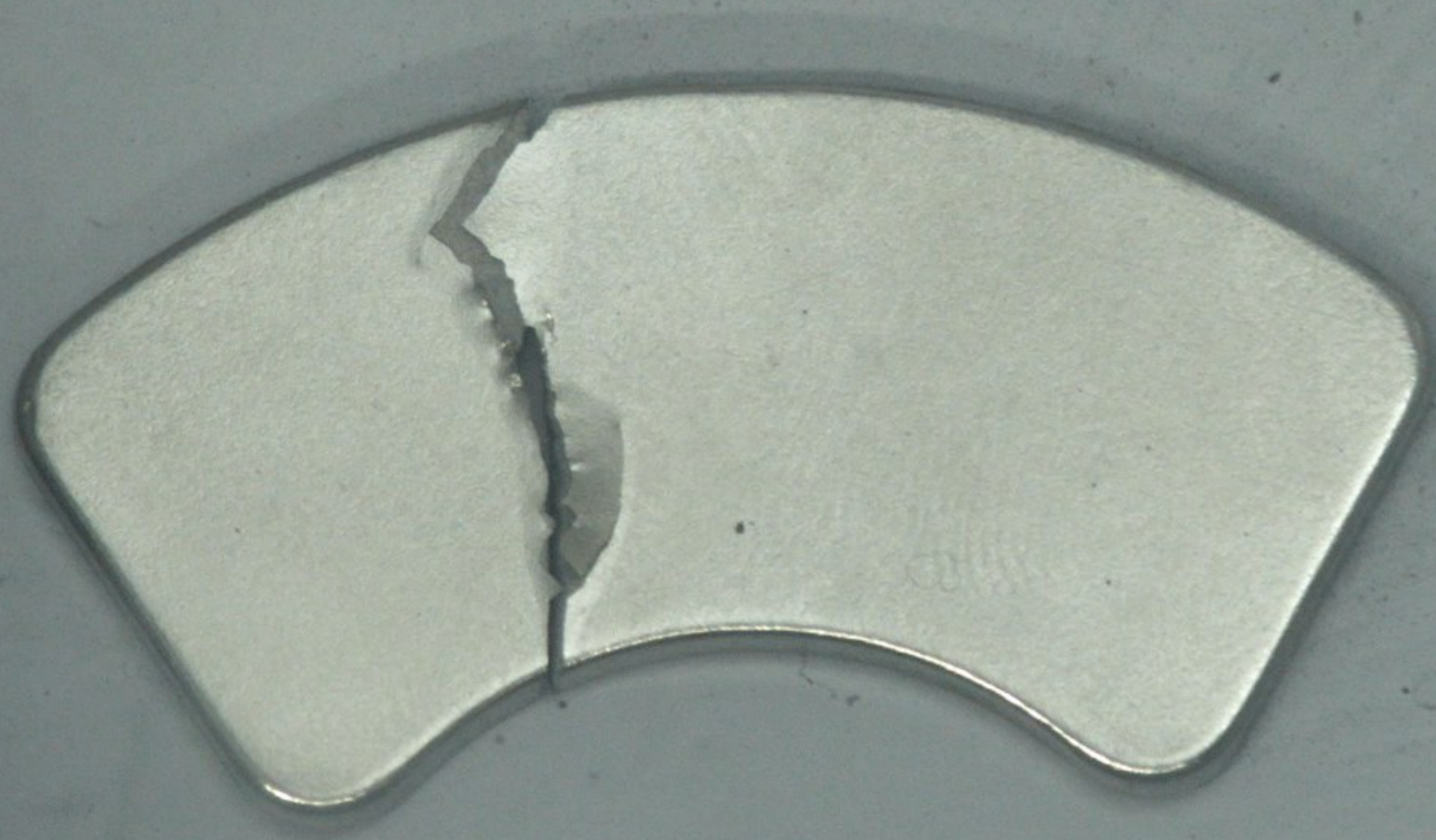


Shredded HDDs

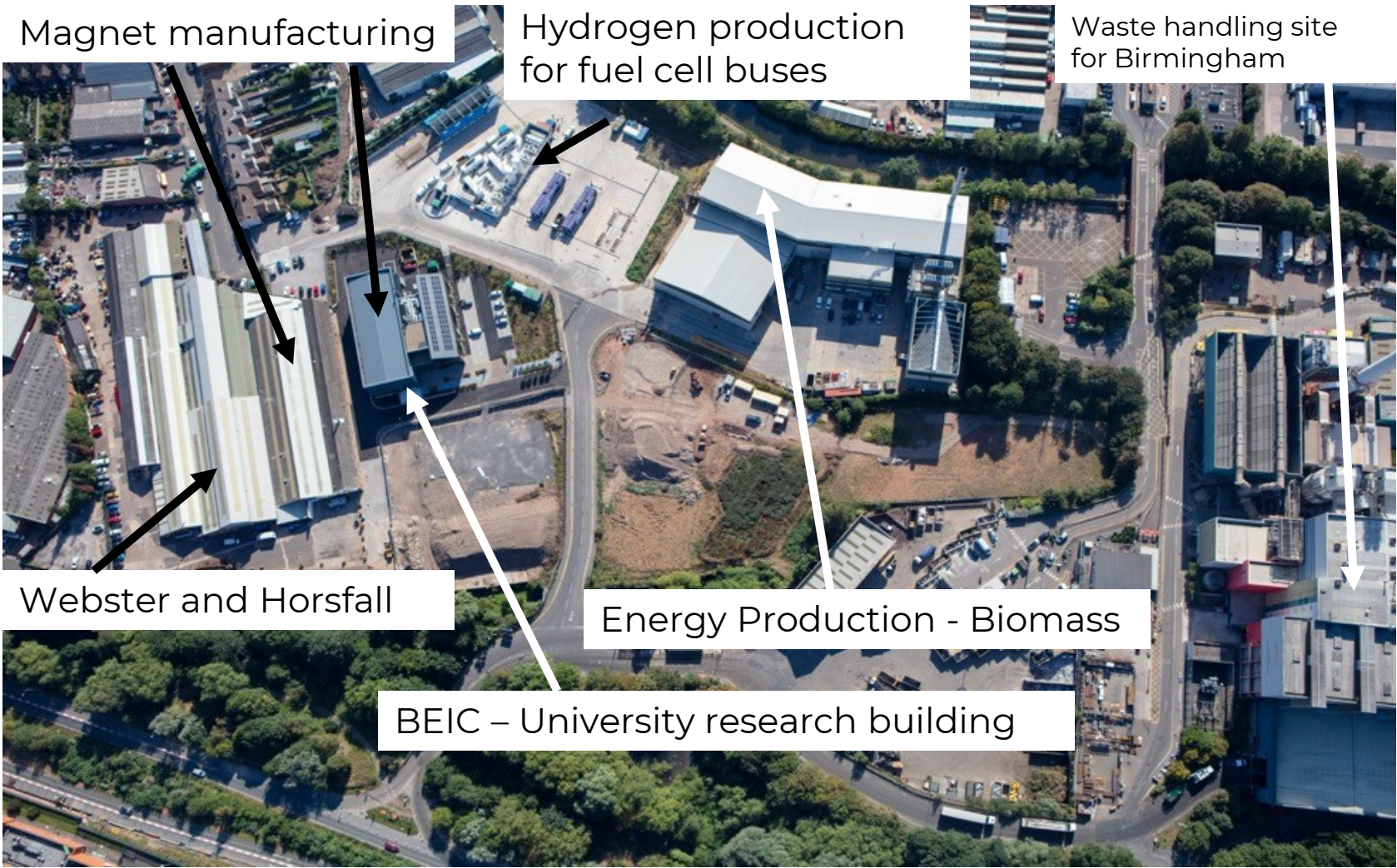


Shredded automotive
motor
(courtesy of Axion)





Scale up – Tyseley Energy Park (2023)



DER (UK) have provided £4.4 million of predominantly capital funding to scale up the HPMS process and magnet manufacture. HPMS at 400kg batch sizes (semi continuous).

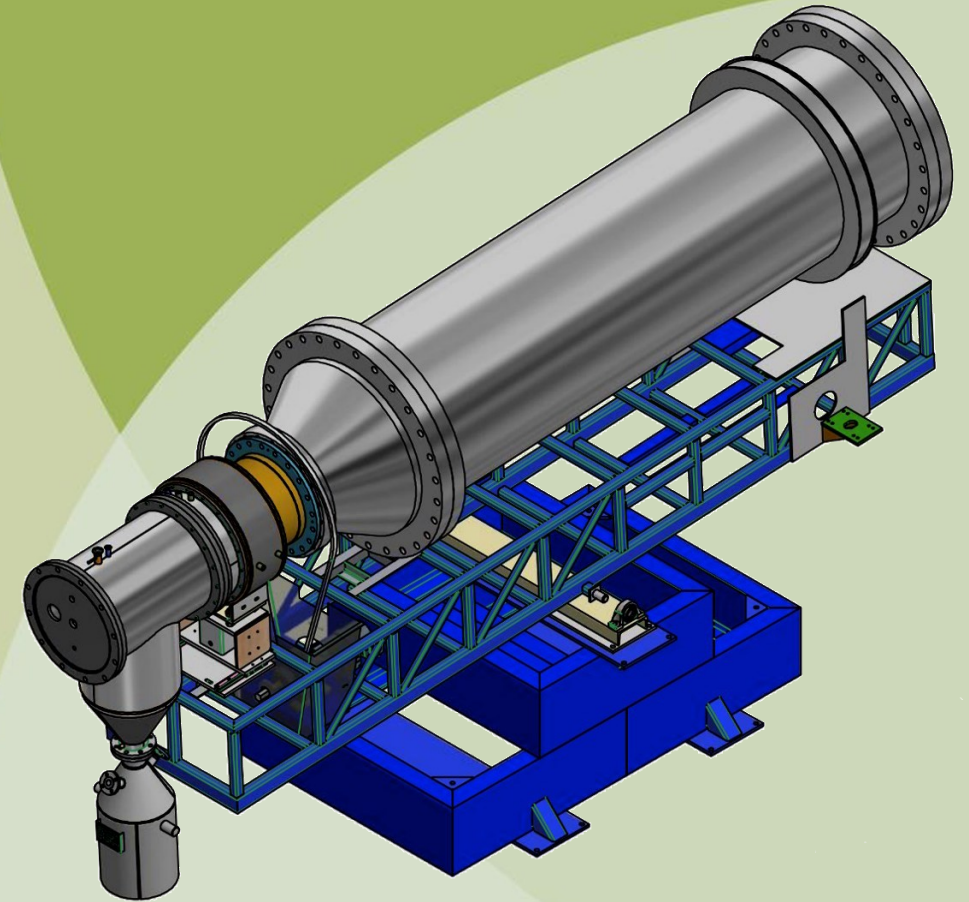


SCALE UP OF THE HPMS PROCESS

Larger HPMS Vessel – 300-400kg output per batch from a total processing load of up to **6 tonnes**

DER industrialisation centre equipment -

- | | |
|--|-----------------------------|
| → HPMS reactor | → Inert sintering system |
| → Powder processing (sieving, milling, blending) | → Transverse aligning press |
| → Pellet press | → EDM |
| → Axial aligning press | → Grinding |





Separation of REE magnets (400kg batch sizes)



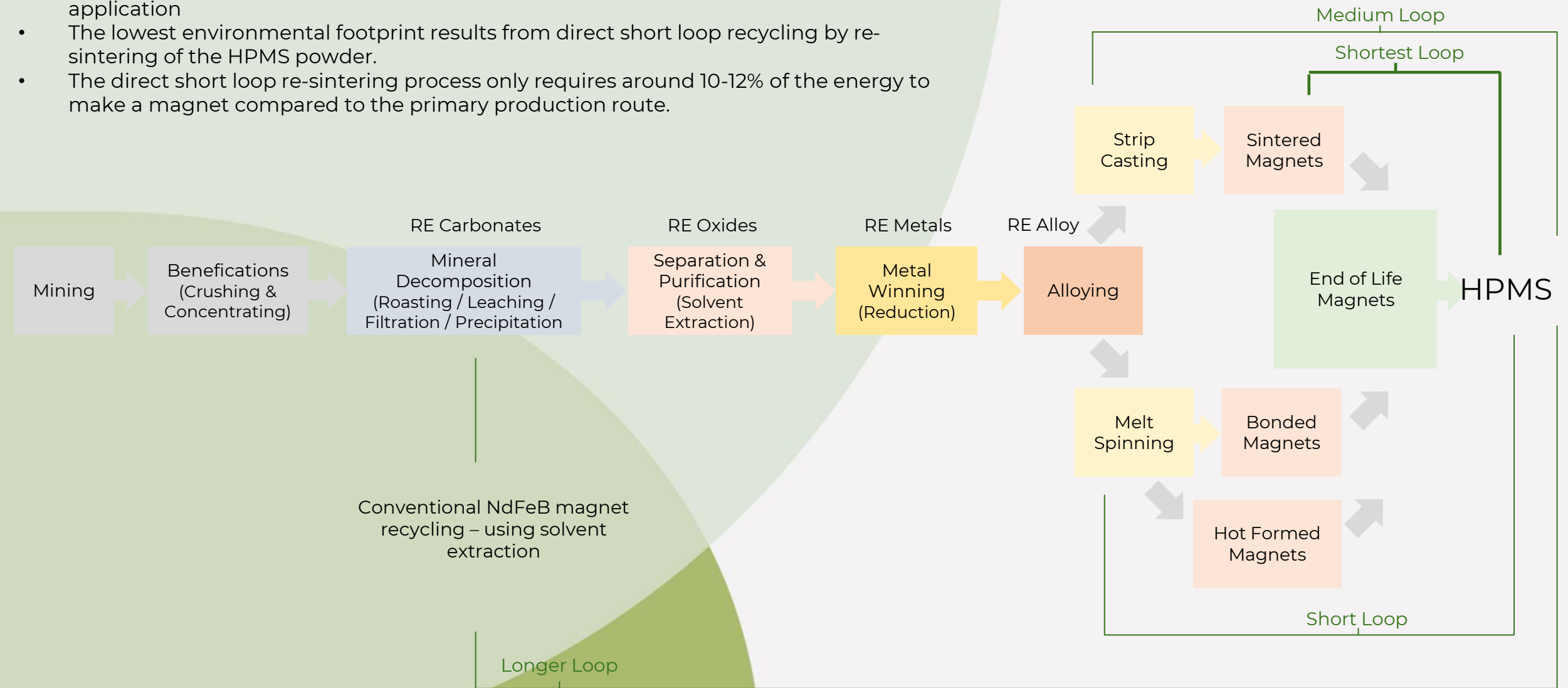
Automated powder processing – Sieving, jet milling, blending

Tyseley REE Magnet Recycling Facility

- >100 tonne capacity recycling facility for REEs
- The only facility in the UK for manufacturing rare earth magnets
- The HPMS Technology is the most efficient method to separate magnets from waste globally.
- The technology has been supported by the Mineral Security Partnership for scaling globally.
- New company created (Hypromag) which is scaling this technology in the UK, Germany and the USA.

Recycling options for extracted REE alloy powder or magnets

- There are multiple routes to reprocess EoL NdFeB magnets once extracted from the application
- The lowest environmental footprint results from direct short loop recycling by re-sintering of the HPMS powder.
- The direct short loop re-sintering process only requires around 10-12% of the energy to make a magnet compared to the primary production route.



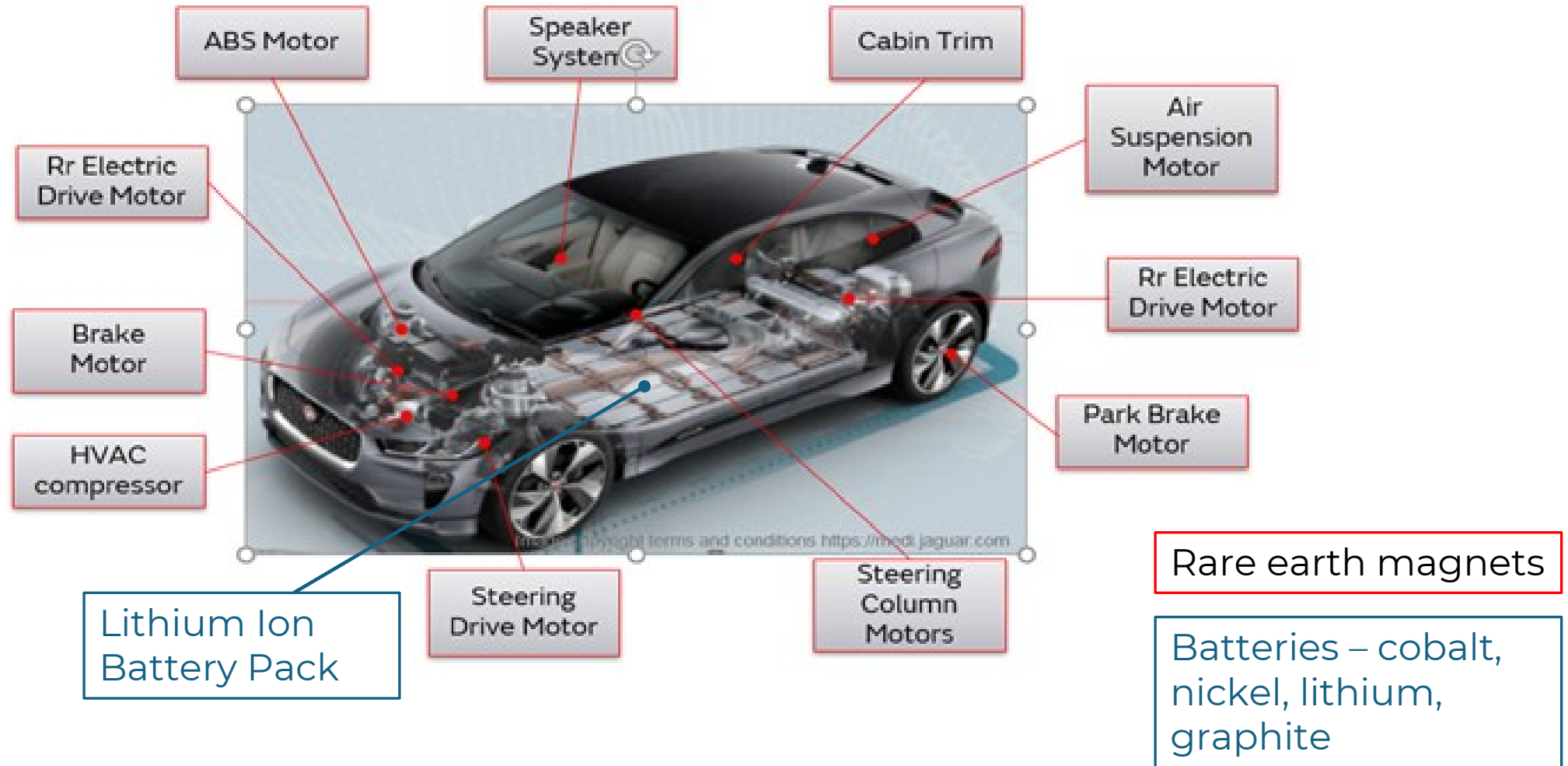
Separation of components



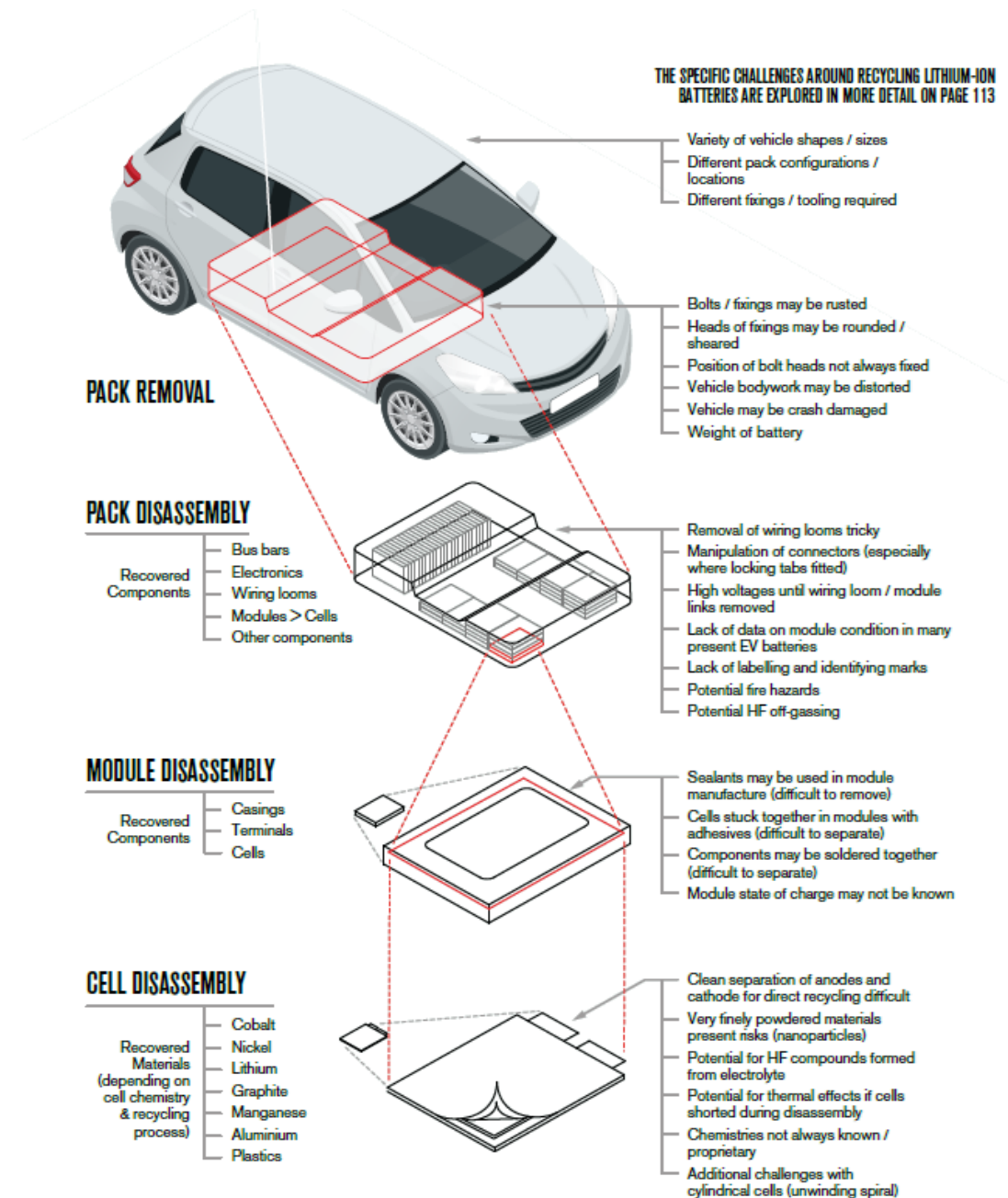
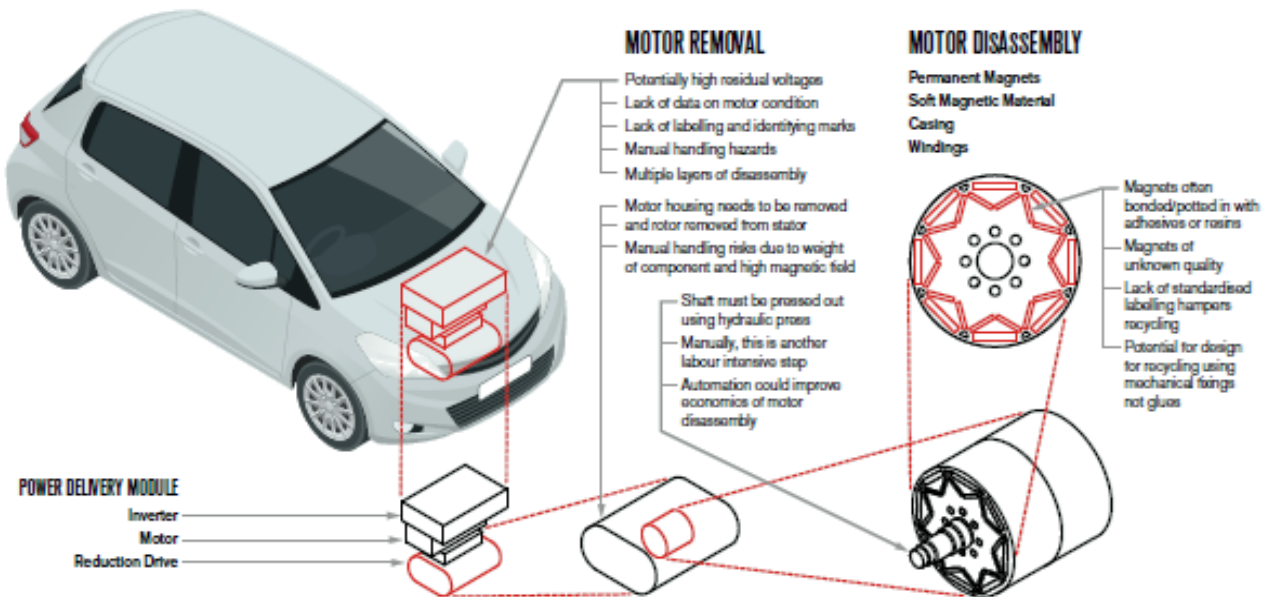
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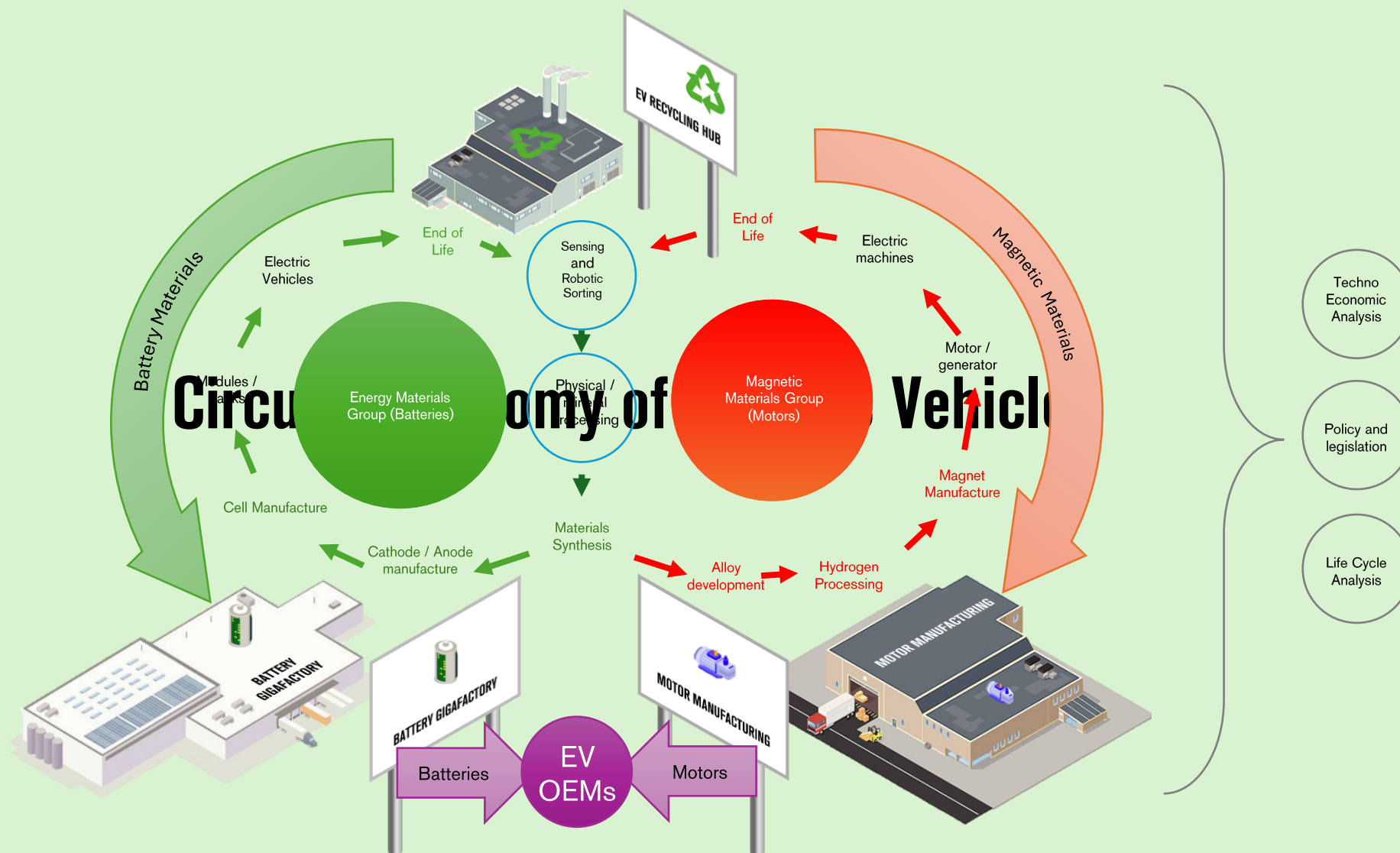


Critical materials in the automotive sector



Synergy between the automated disassembly of Lithium Ion Batteries and Electric Vehicle Motors

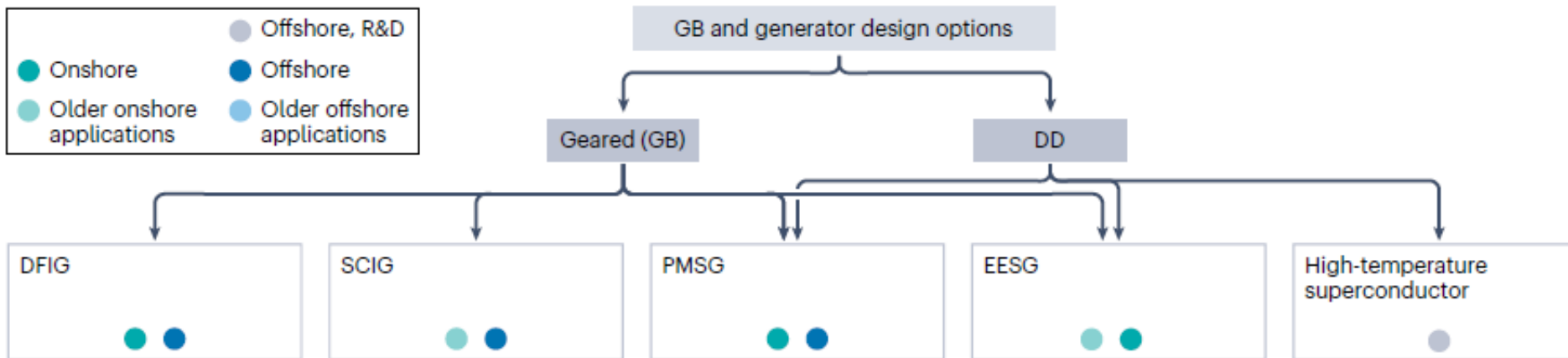




End-of-life management for wind turbines

nature reviews clean technology

Fanran Meng¹✉, Jennifer L. Hawkin¹, Lukas Gast^{2,3}, Stella Job⁴, Conchúr M. Ó Brádaigh¹, Jonathan M. Cullen⁵, Gary A. Leeke⁶, Jon McKechnie⁷, Allan K. Poulsen⁸, Rachael Rothman^{1,9}, Anthony J. Ryan^{9,10}, Iain Todd¹, Allan Walton^{11,12}, Gavin D. J. Harper^{11,12}, Zhifeng Yang¹³ & Lixiao Zhang¹⁴✉



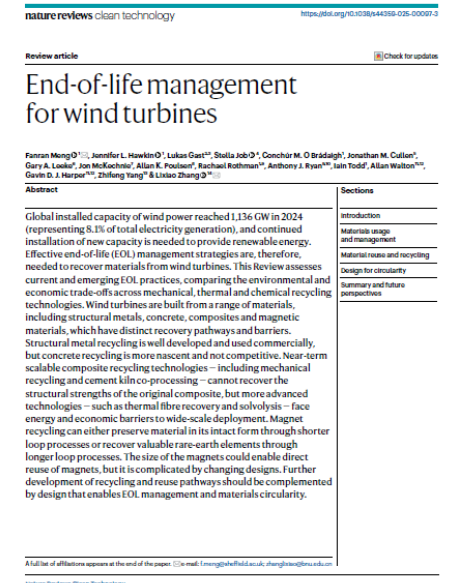
Double-fed
Induction
Generator

Squirrel
Cage
Induction
Generator

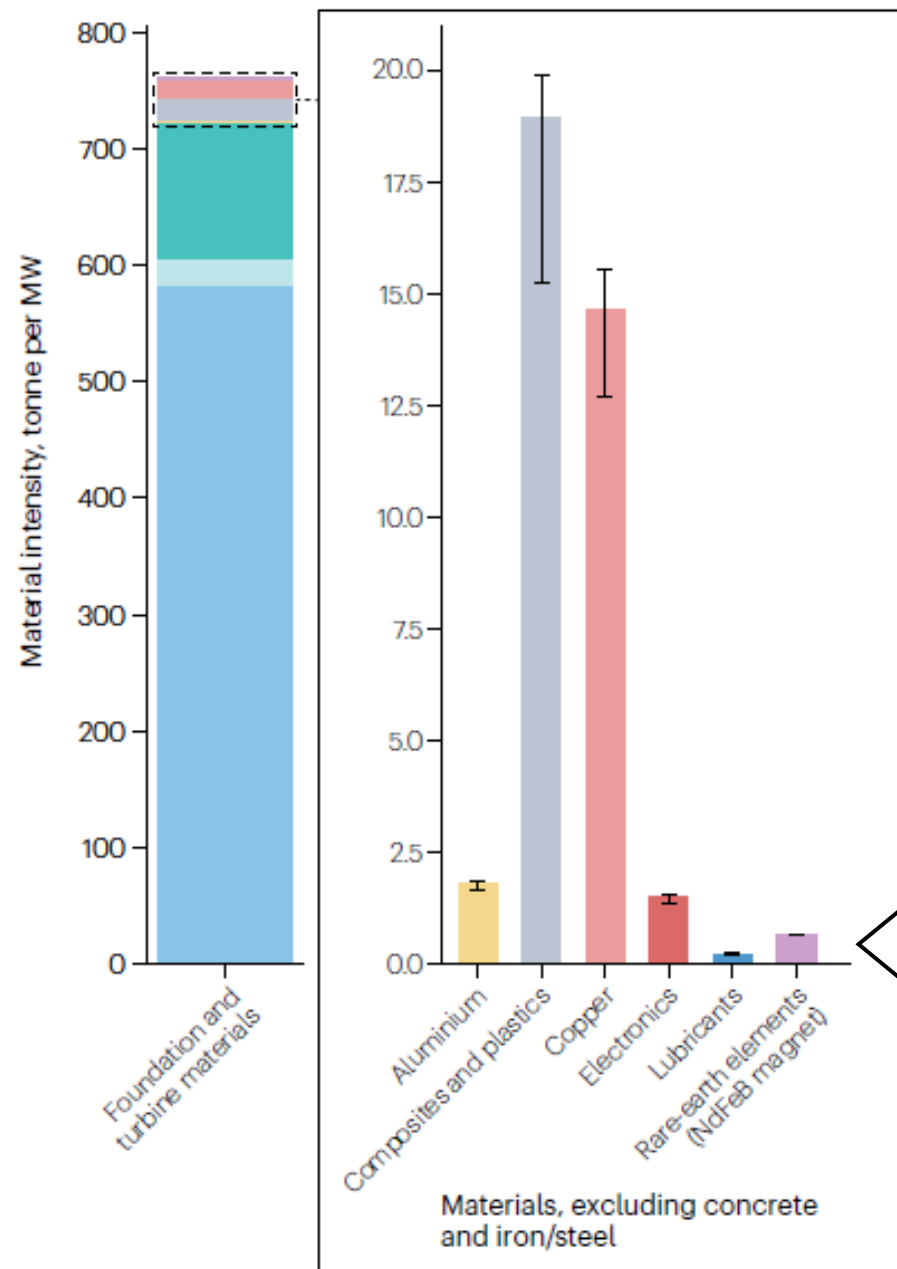
Permanent-magnet
Synchronous
Generator

Electrically
Excited
Synchronous
Generator

Rare-earth magnets used in PMSGs pose critical material concerns; a 10 MW DD-PMSG turbine can contain >2,500 kg of NdFeB magnets



Direct-drive



- Materials**
- Aluminium
 - Composites and plastics
 - Concrete (foundation)
 - Copper
 - Electronics
 - Lubricants
 - Permanent magnet
 - Steel and iron
 - Steel and iron (foundation)

Rare-earth magnets used in PMSGs pose critical material concerns; a 10 MW DD-PMSG turbine can contain >2,500 kg of NdFeB magnets

Material intensity of direct-drive onshore wind turbines

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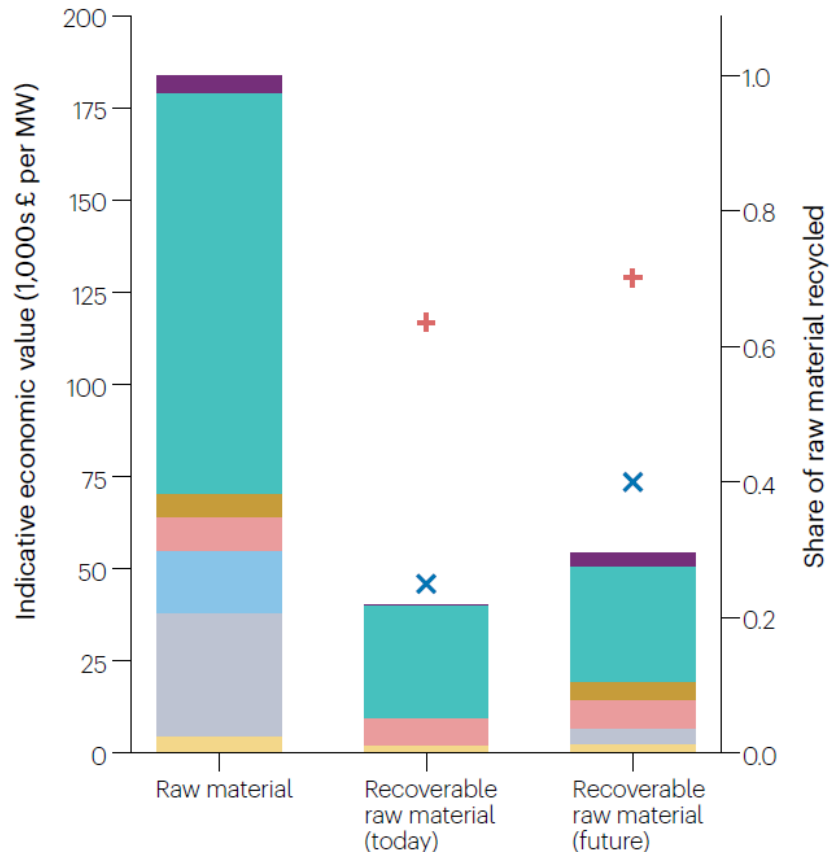
End-of-life management for wind turbines

Global installed capacity of wind power reached 1,136 GW in 2024 (representing 8.1% of total electricity generation), and continued installation of new capacity is needed to provide renewable energy. Effective end-of-life (EOL) management strategies are, therefore, needed to recover materials from wind turbines. This Review assesses current and emerging EOL practices, comparing the environmental and economic trade-offs across mechanical, thermal and chemical recycling technologies. Wind turbines are built from a range of materials, including structural metals, concrete, composites and magnetic materials, which have distinct recovery pathways and barriers. Structural metal recycling is well developed and used commercially, but concrete recycling is more nascent and not competitive. Near-term scalable composite recycling technologies – including mechanical recycling and cement kiln co-processing – cannot recover the structural strengths of the original composite, but more advanced technologies – such as thermal fibre recovery and solvolysis – face energy and economic barriers to wide-scale deployment. Magnet recycling can either preserve material in its intact form through shorter loop processes or recover valuable rare-earth elements through longer loop processes. The size of the magnets could enable direct reuse of magnets, but it is complicated by changing designs. Further development of recycling and reuse pathways should be complemented by design that enables EOL management and materials circularity.

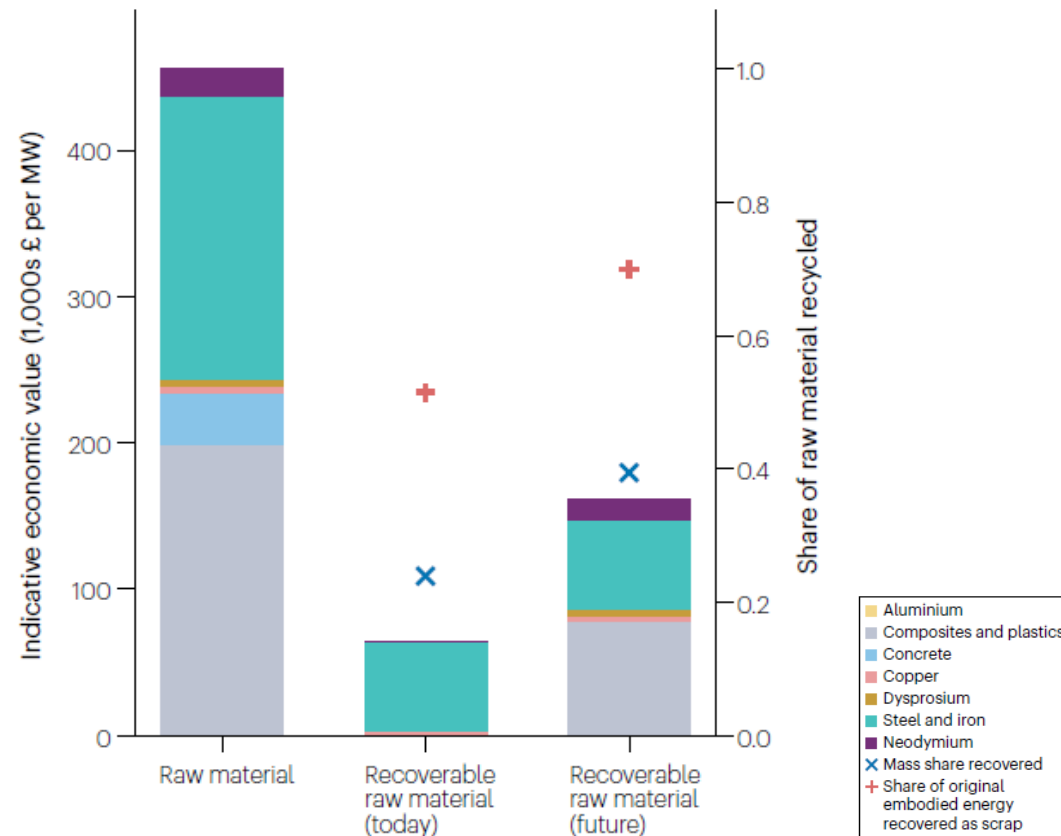
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Material economic value and recycling potential (existing onshore fleet)



Future offshore material economic value and recycling potential



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nature reviews clean technology <https://doi.org/10.1038/s44388-025-00007-3>

Review article [Check for updates](#)

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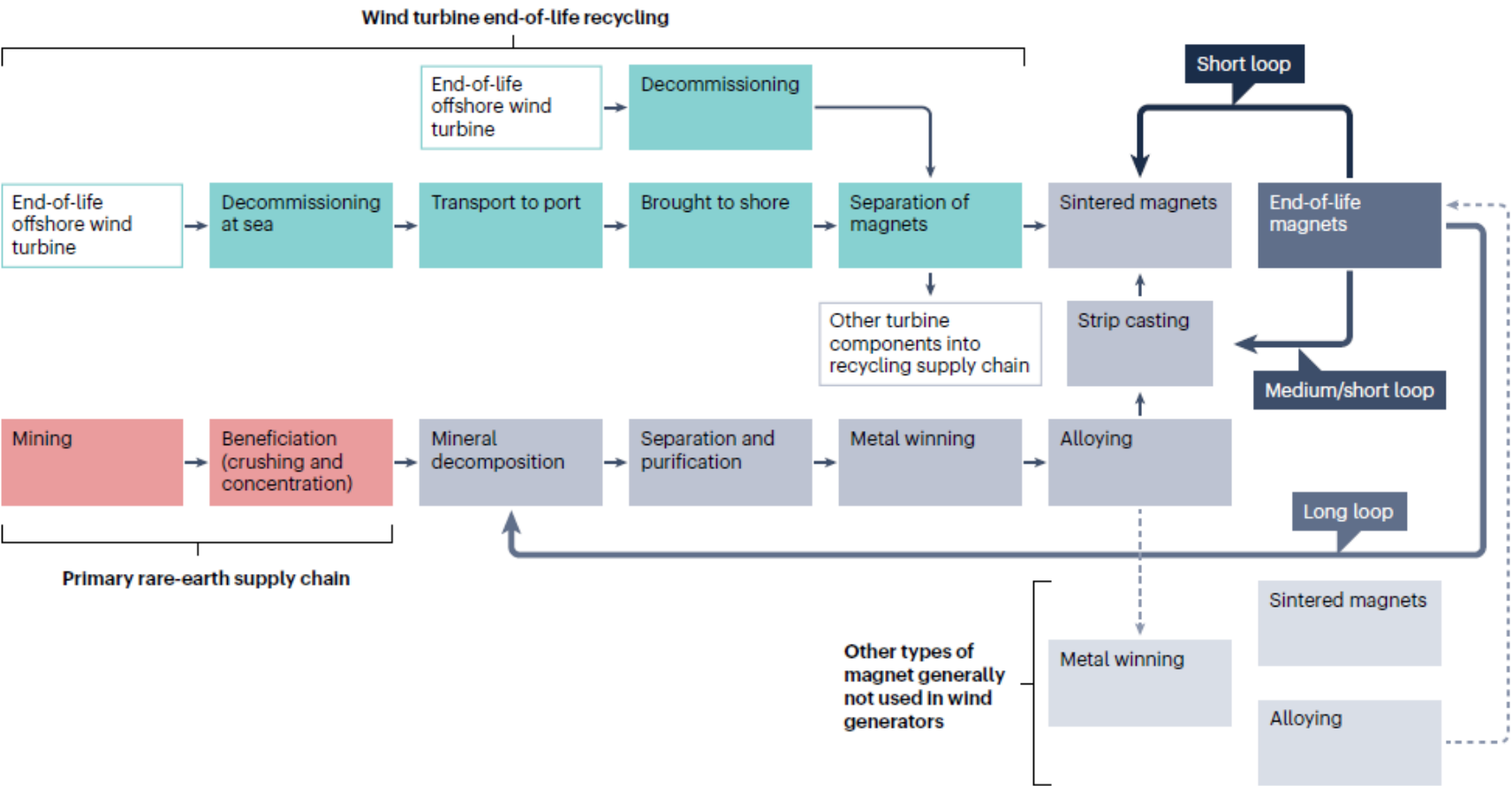
A full list of affiliations appears at the end of the paper. ✉email: fmeng@sheffield.ac.uk; zhifengyang@sheffield.ac.uk

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Recycling options for separated NdFeB magnets from wind turbines

End-of-life management for wind turbines

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Sections

- Introduction
- Materials usage and management
- Material reuse and recycling
- Design for circularity
- Summary and future perspectives

A full list of affiliations appears at the end of the paper. ✉: fanranmeng@bham.ac.uk; zhifengyang@bham.ac.uk

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RESCu-M2 | The UK's National Centre for Robotics, AI, Automation and Smart Machine Enabled Circular Manufacturing and Material Recovery



Forward view of the RESCu-M² research programme, Q3 2026 onwards



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LEEDS



Engineering and Physical Sciences Research Council



Flagship Demonstrators · Roadmap

Energy

Wind & solar value retention; turbine blade end-of-life; energy storage adjacencies.



Medical Devices

Circular processing of MedTech; diabetic-waste stream (insulin pens, glucometers).



Electric Drives & Powertrains

EV motors, magnets, drives. Pilot with ZF Automotive on separation of motor components.



Large Structures

High-value, low-volume assets where Re-X preserves embedded value.



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